

FORM
5A
Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
404495009

Date Received:

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, will be submitted by the Operator within thirty (30) days after the operations listed in Rule 416.a. The Operator will report the details of any Stimulation performed including, but not limited to, Hydraulic Fracturing Treatment and acidizing Stimulation. In order to resolve completed interval information uncertainties, the Director may require an Operator to submit further information in an additional Form 5A.

1. ECMC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland
Phone: (970) 263-1469
Fax: _____
Email: jeff.kirtland@flywheelenergy.com

5. API Number 05-045-07312-00

6. County: GARFIELD

7. Well Name: TRAIL RIDGE
Well Number: 28-23

8. Location: QtrQtr: SWNE Section: 28 Township: 5S Range: 97W Meridian: 6

9. Field Name: TRAIL RIDGE Field Code: 83825

10. If Directional, footage at Top of Prod. Zone: 0 Feet 0 Feet
Sec: _____ Twp: _____ Rng: _____

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: _____ End Date: _____ Date this Formation was Completed: _____

Perforations Top: 6638 Bottom: 7952 No. Holes: 80 Hole size: 44/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Recycled Produced Water Alternative used in treatment (bbls): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

TA for pad construction
RBP set at 6606' and RBP set at 6575'
RBPs removed 12/5/2025

Date formation Abandoned: 05/16/2024 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6575 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

TEP Rocky Mountain LLC submits this Form 5A to report RBP(s) and TA status for subject well 5/16/2024 - 12/5/2025. Well was TA'd for pad construction. RBPs removed 12/5/2025. Form is being submitted for record.

Due to time that has lapsed since operations, no wireline ticket is available for RBPs. Operations summary attached for RBP placement operations in 05/2024 and removal on 12/5/2025.

Treatment dates are unavailable.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Blythe Befus

Title: Sr Regulatory Analyst Date: _____ Email: Progressive@flywheelenergy.com

ATTACHMENT LIST

Att Doc Num	Name
404495063	OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)