

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/07/2026

Submitted Date:

01/09/2026

Document Number:

719500786

FIELD INSPECTION FORM

Loc ID 334129 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278336	WELL	PR	02/01/2024	GW	045-10866	CASS-GARBER 1-52	PR
278493	WELL	PR	02/01/2024	GW	045-10886	CASS-GARBER 1-31A	PR
278825	WELL	PR	02/01/2024	GW	045-10947	CASS-DUNCAN 1-32A	PR
278826	WELL	SI	02/01/2025	GW	045-10946	CASS-DUNCAN 1-32B	SI
278828	WELL	SI	10/01/2025	GW	045-10944	CASS-GARBER 1-31B	PA
278829	WELL	SI	04/01/2025	GW	045-10943	CASS-GARBER 1-31C	SI
278830	WELL	PR	02/01/2024	GW	045-10942	CASS-NOCKS 1-41	PR

General Comment:

This is a field audit of the location, scout card, and related documents.

On 1/7/2026 at approximately 12:45, Compliance Inspector Matthew Morris conducted a follow-up audit at QB ENERGY OPERATING LLC, CASS-GARBER-68S96W/1NWNE at Location ID #334129 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-2615		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Livestock fencing installed around excavations.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: <u>278336</u>	Type: <u>WELL</u>	API Number: <u>045-10866</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <input style="width: 90%;" type="text"/>			
Corrective Action: <input style="width: 70%;" type="text"/>	Date: <input style="width: 20%;" type="text"/>		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>278493</u>	Type: <u>WELL</u>	API Number: <u>045-10886</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <input style="width: 90%;" type="text"/>			
Corrective Action: <input style="width: 70%;" type="text"/>	Date: <input style="width: 20%;" type="text"/>		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>278825</u>	Type: <u>WELL</u>	API Number: <u>045-10947</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <input style="width: 90%;" type="text"/>			
Corrective Action: <input style="width: 70%;" type="text"/>	Date: <input style="width: 20%;" type="text"/>		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>278826</u>	Type: <u>WELL</u>	API Number: <u>045-10946</u>	Status: <u>SI</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <input style="width: 100%;" type="text"/>			
Comment: <input style="width: 90%;" type="text" value="Last produced January 2025 per production report."/>			
Corrective Action: <input style="width: 70%;" type="text"/>	Date: <input style="width: 20%;" type="text"/>		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>278828</u>	Type: <u>WELL</u>	API Number: <u>045-10944</u>	Status: <u>SI</u> Insp. Status: <u>PA</u>
Cement			
<u>Cement Contractor</u>			
Contractor Name: <input style="width: 80%;" type="text"/>		Contractor Phone: <input style="width: 80%;" type="text"/>	
<u>Surface Casing</u>			
Cement Volume (sx): <input style="width: 80%;" type="text"/>		Circulate to Surface: <input style="width: 80%;" type="text"/>	
Cement Fall Back: <input style="width: 80%;" type="text"/>		Top Job, 1" Volume: <input style="width: 80%;" type="text"/>	
<u>Intermediate Casing</u>			
Cement Volume (sxs): <input style="width: 80%;" type="text"/>		Good Return During Job: <input style="width: 80%;" type="text"/>	
<u>Production Casing</u>			
Cement Volume (sx): <input style="width: 80%;" type="text"/>		Good Return During Job: <input style="width: 80%;" type="text"/>	
<u>Plugging Operations</u>			
Depth Plugs(feet range): <input style="width: 80%;" type="text"/>		Cement Volume (sx): <input style="width: 80%;" type="text"/>	
Good Return During Job: <input style="width: 80%;" type="text"/>		Cement Type: <input style="width: 80%;" type="text"/>	
Comment: <input style="width: 90%;" type="text" value="Refer to Doc #404330617 for plugging procedure."/>			
Corrective Action: <input style="width: 70%;" type="text"/>	Date: <input style="width: 20%;" type="text"/>		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278829 Type: WELL API Number: 045-10943 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced March 2025 per production report.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278830 Type: WELL API Number: 045-10942 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization
				Material Handling And Spill Prevention		
		Culverts				
		Compaction				
Gravel						
		Gravel				
Berms						
		Check Dams				
		Ditches				
Other	Fail					Insufficient tracking BMPs

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment offsite.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved. Install or repair required BMPs.

Date: 12/17/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issue(s) were observed:</p> <p>1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment offsite</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	01/09/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404501384	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7410377
719500787	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7410374