

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/12/2026

Submitted Date:

01/15/2026

Document Number:

708908280

FIELD INSPECTION FORM

Loc ID 335887 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298506	WELL	PR	01/13/2012	GW	045-17233	CHEVRON 6-25D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type OTHER		
Comment:	1 chemical tank - hog panels		
Corrective Action:			Date:
	Type OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible		
Corrective Action:		Date:	
Type: Pig Station	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Multiple unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rule 1101	Date:	01/22/2026
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603	Date:	01/22/2026
Type: Other	# 1		
Comment:	PRV vent line does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608	Date:	01/22/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,
Comment:	Partially buried condensate tank not properly sealed & open to atmosphere (Additionally the open ended piping on the tank is also a wildlife hazard/available for entry by wildlife)				

Corrective Action: Comply with CECMC Rule 608	Date: 01/17/2026
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		
Comment: Tanks not equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 298506 Type: WELL API Number: 045-17233 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
		Retention Ponds				
Berms						
		Ditches				
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments
		Rip Rap				
		Gravel				Sparse to none
Compaction						
		Compaction				Light compaction in sections
		Check Dams				
		Berms				
		Drains				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	423847	1642037	
	423847	1642037	

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/12/2026 at approximately 13:06 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC Chevron F06 696 Location # 335887 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 344 yards from Gardner Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended load line - Comply with Rule 603 with a CA date of 01/22/2026 2. Equipment - PRV vent line does not comply with CECMC pressure safety device rules - Comply with Rule 608 with a CA date of 01/22/2026 3. Equipment - Multiple unused flowlines lack lockout tagout (OOSLAT) - Comply with Rule 1101 with a CA date of 01/22/2026 4. Tanks & Berms - Partially buried condensate tank not properly sealed & open to atmosphere - Comply with Rule 608 with a CA date of 01/17/2026 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	01/15/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908281	Inspection/Audit 708908280 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7417514
708908282	Inspection/Audit 708908280 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7417515