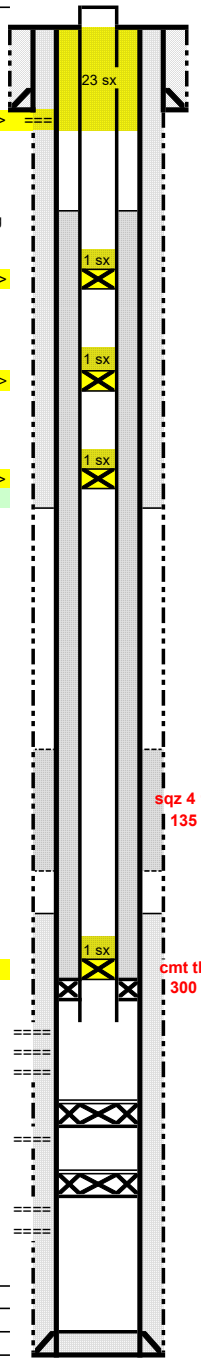
Date:	1/9/2026	**Wellname:**	**REED 1-32**	QTR:	NE SW NE
Preparer:	CG	Field:	Channing	Sec:	32
		County:	Prowers State: CO	Twp:	21S
		aka:	none	Rge:	46W
Lease	6658	API:	05-099-06280		1382 FEL & 1763 FNL

KB: 3751
GL: 3742
Diff: 9



8 5/8 @ 220
300' ->
TOC tbg ?? Will run bond log
650' ->
1200' ->
1700'->
Port Collar 1796
Csg lk 3025-3086
Csg lk 3452-3515
Csg lk 3573-3635
Csg lk 3824-3877
TOC 4075
(by CBL)
2-3/8" CIBP @ 4530
Model R pkr 4537
Morrow 4582-4583
4585-4601
4603-4610
CIBP 4758
Keyes 4772-4798
CIBP 4822
St Gen 4836-4848
St Gen 4852-4862
PBTD 4867
4 1/2 @ 4871
RTD 4873
LTD 4873

Casing Information

Size	Weight	Grade	Depth	Cement	Date Run	Comment
8 5/8	24	?	220	140	1/9/88	cmn
4 1/2	10.5	J-55	4871	140	1/21/88	50/50 poz
Port Collar			1796	300	1/26/88	cmt to surf
2 3/8	?	?	4530	300	9/22/04	lost circ, no cmt to surf

DST'S

#1 - 3943-3971 (Marmaton)	no blw, 20' mud, no show	85-159 #
#2 - 4579-4616 (Morrow)	GTS 3', 2258 mcf, 150' SGCWM	1023-1015 #

Producing Intervals/Perforations

Formation	Top	Btm	SPF	# of holes	Date	Status
St Genevieve	4852	4862	4	40	1/28/1988	plugged back w/ CIBP
	4836	4848	4	48	1/28/1988	plugged back w/ CIBP
Keyes	4772	4798	4	104	2/5/1988	plugged back w/ CIBP
Morrow	4603	4610	4	28	2/9/1988	open
	4585	4601	4	64	2/9/1988	open
	4582	4583	4	4	2/9/1988	open

Well History

1/9/88	Cmt surf csg w/ 140 sks cmn, 2% cc.
1/21/88	Cmt prod csg w/ 140 sks 50/50 poz w/ gel, CFR-2, Gilsonite, Flocele.
1/26/88	Cmt port collar) w/ 300 sks Howco Lite. Good cmt rtns to surf.
1/28/88	Perf St. Genevieve 4852-62 & 4836-48 w/ 4 spf. Tested all water
	Set CIBP @ 4822 w/ 1/2 sx cmt.
2/5/88	Perf Keyes 4772-98 undr pkr w/ 4 spf. Flwd to pit briefly; swb ~1.75 bpw
	Set CIBP @ 4758 w/ 1/2 sxs cmt.
2/9/88	Perf Morrow 4582-83, 4585-4601, & 4603-10
	w/ 4 spf. Flow thru separator ~580 mcfd, dry. Cndct 4-pt tst. SI for pipeline, 920 psig tbg.
3/28/88 or 89?	POL 1050 mcfd, 720 psig tbg.
	Remediate Csg Leaks & Frac Morrow
2/21-3/12/92	Found csg lks 3025-3086, 3452-3515, 3573-3635, 3824-3877;
	Sqzd csg lks w/ 75 sxs Class A cmt. Drilled out, didn't hold. Resqzd w/ 60 sx class A
	Fracd Morrow (4582-4610, OA) undr pkr w/ 4000 gals prepae, 160 Mgals 75% Q CO2
	foam & 207 sks 20-40 snd @ 7.3 bpm, 5008 psig max. Strtd flowing back after 4 hrs,
	no snd. POL 2-days ltr - 740 mcfd, 465 psig tbg.
10/28/03	**Refracd Morrow (4582-4610, OA) undr pkr w/** 1000 gals 7.5 % acid**, 28 Mgals 60% Q N2**
	foam & 20 M#'s 20-40 snd @ 9 bpm avg, 2200 psig avg. Strtd flowing back after 4.5 hrs,
	no snd. POL 2-days ltr - ~69 mcfd, 1.7 bw. Btm pkr @ 4517.
9/20-10/31/04	**Cmt 2-3/8" Tbg Lnr**
	Pkr set 4537, tail pipe @ 4571.
	Cmt 2-3/8" tbg in place w/ 300 sxs A-Con containing 2% caclz & fric rdr.
	Lost circ aftr 88 bbls pmpd, no cmt to surf. Bmpd plg to 1000 psig - held. SI 2 days.
	Cnctd to 4-1/2" csg, **pmpd 6.5 bw to load**, pres tst csg/tbg annul to 600 psig - lost 400
	psig in 27 mins - csg lk.

Step	Plugging Procedure
1	MIRU
2	Run casing scraper. Set CIBP @ 4530'. Dump bail 1 sx cement.
3	Run cement bond log. Determine TOC in 2-3/8" x 4-1/2" annulus. Submit log to Wichita
4	Set CIBP @ 1700'. Dump bail 1 sx cmt
5	Set CIBP @ 1200'. Dump bail 1 sx cmt
6	Set CIBP @ 650'. Dump bail 1 sx cmt
	If TOC is between 300' and 650' , Proceed with the following
7	Perforate 2-3/8" @ 300'
8	Establish circulation between 2-3/8 x 4-1/2" annulus
9	Pump 23 sx cement thru perfs, circulating to surface. Fill 2-3/8" tubing to surface.
	If TOC is between surface and 300'
	Perforate 2-3/8" tubing a few feet above TOC. Establish circulation thru perfs.
	TIH with 1.5" tubing. Pump Cement from 300' to perfs.
	Circ cement thru perfs to surface, Fill 2-3/8" tubing to surface.
	If TOC is between 650'-1700'
	Set CIBPs as shown above for all plugs below TOC
	For plugs above TOC, call Wichita Office. Depending on depth, may perf and circulate cement to surface. Will consult with ECMC if this is not feasible.