

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2026

Submitted Date:

01/08/2026

Document Number:

716301930

FIELD INSPECTION FORM

Loc ID 308221 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
BACA, DAVE	719-859-4066	dbaca@ogrisop.com	All Inspections
B WARD, GIENA		gward@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264236	WELL	PR	11/15/2003	CBM	071-07680	GOLDEN EAGLE 21-07	PR

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Signs/Marker:

Type			
Comment:	PHOTO 2: NO API # POSTED ON WELL SIGN		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 5: IMPACTED SOIL NEAR LEAKING DRIVEHEAD.		
Corrective Action:	REPAIR LEAKS & Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,,(2).D. CA DATE 1/20/2026.	Date:	01/20/2026

Overall Good:

Spills:

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type			corrective date
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	IS ACCESSABLE		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 264236 Type: WELL API Number: 071-07680 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 292701 Lat: 37.159870 Long: -104.889700

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

ECMC Comments

Comment	User	Date
ECMC Inspection Report Summary	beardslt	01/08/2026
<p>On Thursday 1/8/2026 at approximately 13:34, I Tom Beardslee Conducted an on-site inspection an Ogris Operating LLC.10758 location GOLDEN EAGLE 21-07 API# 05-071-07680 in Las Animas County. While there, I observed production operation. During this inspection the following possible compliance issues were observed: PHOTO 5: IMPACTED SOIL NEAR LEAKING DRIVEHEAD. REPAIR LEAKS & Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002..(2).D. CA DATE 1/20/2026. PHOTO 6: OILY WASTE IN PRIME MOVER SKID WITHOUT WILDLIFE PROTECTION SCREENS OR COVERS. DRAIN OILY WASTE REPAIR ALL LEAKS AND REMOVE IMPACTED SOIL PER RULE1002..(2).D & 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. CA DATE 24 HOURS TO DRAIN OILY WASTE 1/9/2026, 10 DAYS TO REMOVE IMPACTED SOIL 1/20/2026.</p> <p>A follow-up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404499759	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7408266
716301931	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7408261