

Document Number:
 403347357
 Date Received:
 03/16/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 74740 Contact Name: Mlachel Hayes
 Name of Operator: RIO MESA RESOURCES INC Phone: (970) 6202257
 Address: P.O. BOX 984 Fax: _____
 City: RANGELY State: CO Zip: 81648 Email: hayespetroleum@gmail.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-40007-00
 Well Name: WOOSLEY Well Number: 3
 Location: QtrQtr: SWNW Section: 7 Township: 1N Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 46759
 Field Name: RANGELY Field Number: 72370

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.070831 Longitude: -108.781519
 GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: _____ Date of Measurement: 08/11/2009
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS			06/01/2003	SAND PLUG/CEMENT	
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	ukn	24#	0	41	0	41	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0
Surface Plug Setting Date: 06/01/2003 Cut and Cap Date: 06/01/2003

*Wireline Contractor: NA *Cementing Contractor: NA

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Well was backfilled with sand and shale to 50' below surface shoe / 15 sks set at surface with dry hole marker

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Miachel Hayes
Title: President Date: 3/16/2023 Email: hayespetroleum@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 1/14/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
	Operator will re-enter and replug the Woosley 3 well to assure that all sources of hydrocarbons are isolated appropriately and the potential to emit gas is eliminated. Form 6 Notice of Intent should be filed within two weeks of NOAV issuance. Work must be completed and reported to ECMC within three months of NOAV issuance.
1 COA	

ATTACHMENT LIST

Att Doc Num	Name
403347357	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	OWP evaluation is in process for operator, wells and locations	01/14/2026
Engineer	<p>Numerous attempts have been made to obtain documents. The Operator who plugged this well is no longer active. Form 6S is passed with missing attachments. Well was plugged without a rig or wireline. cement was pumped via a top out method.</p> <p>There is little historical information of this well and thus missing information on the casing table</p> <p>NOAV 404087731 in process</p> <p>NOAV was issued and includes a summary of events: On June 1, 2003, Operator's Woosley 3 (API: 05-103-40007) well was plugged (document no. 403347357). On May 14, 2021, ECMC Staff inspected (document no. 701500762) the Woosley 3 well and observed a gas leak coming from the base of the above ground well marker. Staff's inspection report notified the Bureau of Land Management Staff upon issuance of the inspection report. ECMC Staff conducted a follow up inspection on August 28, 2024 (document no. 701104067), and documented, using a Remote Methane Leak Detector ("RMLD"), that the well was still leaking gas. Operator failed to plug and abandon the Woosley 3 well in such a manner that confines gas to the formation in which it originally occurred, violating Rule 434.a.(1).</p>	01/14/2026
Engineer	<p>No attachments</p> <p>No summary</p> <p>No WBD</p>	08/26/2024

Total: 3 comment(s)