

ECMC Field Inspection Report Summary

This is an environmental inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Photos attached to document site conditions.

Site Name: Facility 2

Facility ID: 478832 (Flowline System; no tank battery Facility ID has been created)

Date of Inspection: 01/04/2026

Weather: Partly cloudy, windy, 59°F

Site is located within or adjacent to:

- The City of Fort Lupton (within)
- Residential building units (under construction on parcels to the southwest and east)
- Wetlands (Freshwater Emergent, ~95 ft south)
- Crop land (immediately adjacent to the west)

Current site status:

- Stained soil is visible in multiple areas on location (at the western separator, adjacent to above ground pipe manifolds, beneath the emission control devices, beneath valves within production tank containment, around load out valves, beneath open end of a 1" line from ECD fuel line scrubber, and localized areas outside of infrastructure containment).
- Open containers (buckets, approximately 5 gallon) of unknown petroleum hydrocarbon fluids were observed on location.
- Petroleum hydrocarbon residue is visible on multiple pieces of equipment (western separator flange and piping, production tank hatch, valves within separator containment, valves within production tank containment, and load out valves).
- Rodent burrows are visible in the production tank earthen secondary containment berm and in the separator earthen secondary containment berm.
- Weeds are visible throughout the location.
- Multiple corrective actions required by previous Field Inspection Report (FIR) Document # 717100266 (completed 06/16/2025) remain outstanding.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds are visible throughout the location.		
Corrective Action:	Comply with Rule 606. CA due date backlisted per FIR Document # 717100266.	Date:	06/28/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type:	#		
Comment:	Petroleum hydrocarbon residue is visible on multiple pieces of equipment (western separator flange and piping, production tank hatch, valves within separator containment, valves within production tank containment, and load out valves)		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. CA due date backlisted per FIR Document # 717100266.	Date:	07/02/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Rodent burrows are visible in the production tank earthen secondary containment berm and in the separator earthen secondary containment berm.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 02/13/2026

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 478832 Type: Flowline API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Stained soil is visible in multiple areas on location (at the western separator, adjacent to above ground pipe manifolds, beneath the emission control devices, beneath valves within production tank containment, around load out valves, beneath open end of a 1" line from ECD fuel line scrubber, and localized areas outside of infrastructure containment).

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR. Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules. CA due date backlisted per FIR Document # 717100266. Date: 07/17/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Comment	Open containers (buckets, approximately 5 gallon) of unknown petroleum hydrocarbon fluids were observed on location.			
Corrective Action	Properly store, handle, transport, treat, or dispose of per Rule 906 if Non E&P Waste. Properly dispose of oily waste in accordance with 905.e. if E&P Waste. CA due date backlisted per FIR Document # 717100266.			Date: <u>07/02/2025</u>

Spill/Remediation:

Comment: _____
 Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100449	ECMC Photo Log - Facility 2 TB - 01.05.2026	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7414242