



Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **403991212**
Date Submitted: **11/21/2025**
Date Approved: **1/13/2026**

Operator Information

Operator Number: 10215
Operator Name: CROSSLAND* DAVID A & CHERYL J
Operator Address: 54162 COUNTY ROAD U ATTN: DAVID A. CROSSLAND
Operator City: YUMA
Operator State: CO
Operator Zip: 80759
First Name: DAVID A.
Last Name: CROSSLAND
Contact Phone: (970) 630-2499
Contact Email: bgh5@live.com
Initial Plan:
Docket Number:
Commission Order:
Subsidiary Operators: None
Revised Plan Description:
Operator Transfer Type:
Operator's Total Oil Production: 0
Operator's Total Gas Production: 0
Operator's Aggregate GOR: 0
Operator's GOR Determination:
Operator's Average Daily Per-Well Production: N/A
Public Company: NO
Current Approved Plan Option:

Well Data

Well Status Data Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	1	0	0	1
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	1	0	0	1

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

Number of Inactive Wells: 0

Number of Wells Plugged (2024): 0

Number of Wells Plugged (2023): 0

Number of Wells Plugged (2022): 0

Number of Wells Plugged (2021): 0

Asset Retirement Planning Description: The operator is planning on plugging the well and reclaiming the land when it stops producing.

Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	<input type="text"/>	<input type="text"/>
Dry & Abandoned (DA) Wells:	<input type="text"/>	<input type="text"/>
Plugged & Abandoned (PA) Wells:	<input type="text"/>	<input type="text"/>
TOTAL:	0	<input type="text"/>

FA Types & Bond Riders

Surety Bond:

Is Operator's financial assurance partially or entirely provided through one or more bond riders?: YES

If "YES", describe all riders and address the liability posed by the riders below: Equitable Savings and Loan Association 222 S Main St. Yuma, CO 80759

Plan Options

Financial Assurance Plan Option: 4

Financial Assurance for Wells Option 4

Operator's Demonstrated Costs

TVD <= 4,000 ft:

\$ 10,000.00

TVD > 4,000 & <= 8,000 ft:

\$ 1.00

TVD > 8,000 ft:

\$ 1.00

Location Reclamation Cost:

\$ 4,142.00

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):

Total Number of Wells: 1

Number of Wells with SWFA: 1

Amount of SWFA using ECMC Costs: \$110,000.00

Amount of SWFA using Operator's Demonstrated Costs: \$14,142.00

Number of Transferred Low Producing Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Transferred Low Producing Wells: \$0.00

Number of Out of Service Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Out of Service Wells: \$0.00

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: \$14,142.00

Annual Contribution Amount: 10% of Total Amount: \$1,414.20

Operator's Modified Annual Contribution Amount: \$0.00

Operator's Modified Annual Contribution Amount: 0%

Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: 0

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: \$0.00

Number of Remediation Projects with Financial Assurance: 0

Amount of Financial Assurance for Remediation Projects: \$0.00

Amount of Blanket Financial Assurance for Seismic Operations: \$0.00

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: 0

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: \$0.00

Number of Produced Water Transfer Systems: 0

Amount of Financial Assurance for Produced Water Transfer Systems: \$0.00

Number of Commercial Disposal Facilities: 0

Amount of Financial Assurance for Commercial Disposal Facilities: \$0.00

Amount of Statewide Blanket Surface Owner Protection Bond: \$0.00

Number of Individual Surface Owner Protection Bonds: 0

Total Amount of Individual Surface Owner Protection Bonds: \$0.00

Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: \$1,414.20

Amount of Financial Assurance Required per Rule 703: \$0.00

Amount of Financial Assurance Required per Rule 704: \$0.00

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: \$1,414.20

Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
404378271	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	09_02_2024 Reclamation Estimate.pdf	10/02/2025 03:53:54 PM
404390434	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Crossland_David DM Well_partial image of well site.pdf	10/14/2025 09:47:30 AM
404446563	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Crossland Domestic Well Images 1-7.pdf	11/21/2025 12:08:18 PM
404446564	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	DemCosts Narrative email to ENF_20251121.pdf	11/21/2025 12:08:18 PM
404447256	CERTIFICATION OF FINANCIAL CAPABILITY	CFC.pdf	11/21/2025 04:29:06 PM
404503866	NOTICE OF DECISION/COMMISSION ORDER	10215 Crossland David A Cheryl J Notice of Decision - 403991212.pdf	01/13/2026 11:17:37 AM

Signature and Certification

Form Created: 11/12/2024

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments:

Name: DAVID A. CROSSLAND

Title: MANAGER

Email: bgh5@live.com

Phone: (970) 630-2499

Signature:



Associated Documents

404447309 - FORM 3 WELL LIST

404447310 - FORM 3 INACTIVE WELLS

404447311 - FORM 3 OTHER FINANCIAL ASSURANCE

404447312 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

404447313 - FORM 3 SUBMITTED

Conditions of Approval

The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-

well infrastructure are evaluated further.

Rule 702.d.(3).C. for Option 3 plans and Rule 702.d.(4).C. for Option 4 plans states "The contribution amount of the Operator's Contributed Financial Assurance will increase each year..." The annual contribution shown in the approved plan is required in addition to any assurance already provided until such time as the entire approved amount is provided. Initial contributions are required within 90 days of initial plan approval. Subsequent annual contributions are required by July 1 of each year.

The plan includes a specific acceptance to allow the operator to base the required Single Well Financial Assurance on the operator's demonstrated costs. That aspect of this approval is subject to change based on further review and analysis as part of the annual plan review required by Rule 707.a.(1).D. or other review of actual Plugging, Abandonment, or Reclamation costs.

General Comments

User Group	Comment	Comment Date
Financial Assurance	Sharon and Autumn Triesch (EA) met with David Crossland and daughter Kim on 10/1/2025 to advise on the process and remaining items needed for Form 3 Demonstrated Costs Submission. Sharon acknowledged acceptance of the Estimate attachment from Sept 2024 as it was submitted via email back then and ECMC staff has been working w/Operator and family on this DM.	10/02/2025
Financial Assurance	Form 3A is required as soon as practicable but no later than 90 days from the date of this approval.	01/13/2026

1120 Lincoln Street, Suite 801, Denver, CO 80203 P 303.894.2100 www.colorado.gov/ecmc

Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations

