



**FINANCIAL ASSURANCE PLAN
 NOTICE OF DECISION**

**Crossland* David A & Cheryl J - 10215
 Form 3 - 403991212
 Effective January 13, 2026**

The Director of the Energy and Carbon Management Commission (ECMC or Commission) as authorized by ECMC Rule 702.e.(1) has **approved** the above referenced Form 3, Financial Assurance Plan, a summary of which is provided in Attachment 1. This plan includes the use of Demonstrated Costs as the foundation for Single Well Financial Assurance. The Director's review of those costs is provided in Attachment 2.

The approved Option 4 Plan requires 10% of the following Financial Assurance amounts to be submitted "as soon as practicable but no later than within 90 days" of the above date by **submitting a Form 3A** identifying the instruments that will be used and then **submitting those documents to:**

Financial Assurance
 Energy & Carbon Management Commission
 1120 Lincoln, Suite 801
 Denver, CO 80203

Required Assurance

			10%
● Rule 702:	\$ 14,142	\$	1,414.20
● Rule 703:	\$ 00	\$	0
● Rule 704:	\$ 00	\$	0
TOTAL	\$ 14,142	\$	1414.20

**Instruments, including increase riders, need to be payable to or for the benefit of:
 Energy & Carbon Management Commission**

No wire transfers, personal or business checks allowed. ECMC strongly recommends submitting any financial assurance via a secure and trackable delivery method.

Pursuant to Rule 702.d.(4).B, the 10% contribution is in addition to assurance already provided to the Commission, and must continue annually by July 1 beginning the year after the initial plan was approved until such time as the entire amount is provided. Operator must be in compliance with currently approved Form 3, Financial Assurance Plan, prior to review or approval of any subsequent plan submission.

ATTACHMENT 1

Financial Assurance Plan Summary



Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **403991212**
Date Submitted: **11/21/2025**

Operator Information

Operator Number: 10215
Operator Name: CROSSLAND* DAVID A & CHERYL J
Operator Address: 54162 COUNTY ROAD U ATTN: DAVID A. CROSSLAND
Operator City: YUMA
Operator State: CO
Operator Zip: 80759
First Name: DAVID A.
Last Name: CROSSLAND
Contact Phone: (970) 630-2499
Contact Email: bgh5@live.com
Initial Plan:
Revised Plan:
Docket Number:
Commission Order:
Subsidiary Operators: None
Revised Plan Description:
Operator Transfer Type:
Operator's Total Oil Production: 0
Operator's Total Gas Production: 0
Operator's Aggregate GOR: 0
Operator's GOR Determination:
Operator's Average Daily Per-Well Production: N/A
Public Company: NO
Current Approved Plan Option:

Well Data

Well Status Data Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	1	0	0	1
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	1	0	0	1

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

Number of Inactive Wells: 0

Number of Wells Plugged (2024): 0

Number of Wells Plugged (2023): 0

Number of Wells Plugged (2022): 0

Number of Wells Plugged (2021): 0

Asset Retirement Planning Description: The operator is planning on plugging the well and reclaiming the land when it stops producing.

Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

FA Types & Bond Riders

Surety Bond:

Is Operator's financial assurance partially or entirely provided through one or more bond riders?: YES

If "YES", describe all riders and address the liability posed by the riders below: Equitable Savings and Loan Association 222 S Main St. Yuma, CO 80759

Plan Options

Financial Assurance Plan Option: 4

Financial Assurance for Wells Option 4

Operator's Demonstrated Costs

TVD <= 4,000 ft:

\$ 10,000.00

TVD > 4,000 & <= 8,000 ft:

\$ 1.00

TVD > 8,000 ft:

\$ 1.00

Location Reclamation Cost:

\$ 4,142.00

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):

Total Number of Wells: 1

Number of Wells with SWFA: 1

Amount of SWFA using ECMC Costs: \$110,000.00

Amount of SWFA using Operator's Demonstrated Costs: \$14,142.00

Number of Transferred Low Producing Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Transferred Low Producing Wells: \$0.00

Number of Out of Service Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Out of Service Wells: \$0.00

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: \$14,142.00

Annual Contribution Amount: 10% of Total Amount: \$1,414.20

Operator's Modified Annual Contribution Amount: \$0.00

Operator's Modified Annual Contribution Amount: 0%

Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: 0

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: \$0.00

Number of Remediation Projects with Financial Assurance: 0

Amount of Financial Assurance for Remediation Projects: \$0.00

Amount of Blanket Financial Assurance for Seismic Operations: \$0.00

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: 0

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: \$0.00

Number of Produced Water Transfer Systems: 0

Amount of Financial Assurance for Produced Water Transfer Systems: \$0.00

Number of Commercial Disposal Facilities: 0

Amount of Financial Assurance for Commercial Disposal Facilities: \$0.00

Amount of Statewide Blanket Surface Owner Protection Bond: \$0.00

Number of Individual Surface Owner Protection Bonds: 0

Total Amount of Individual Surface Owner Protection Bonds: \$0.00

Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: \$1,414.20
Amount of Financial Assurance Required per Rule 703: \$0.00
Amount of Financial Assurance Required per Rule 704: \$0.00
Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: \$1,414.20

Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
404378271	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	09_02_2024 Reclamation Estimate.pdf	10/02/2025 03:53:54 PM
404390434	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Crossland_David DM Well_partial image of well site.pdf	10/14/2025 09:47:30 AM
404446563	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Crossland Domestic Well Images 1-7.pdf	11/21/2025 12:08:18 PM
404446564	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	DemCosts Narrative email to ENF_20251121.pdf	11/21/2025 12:08:18 PM
404447256	CERTIFICATION OF FINANCIAL CAPABILITY	CFC.pdf	11/21/2025 04:29:06 PM

Signature and Certification

Form Created: 11/12/2024

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments:

Name: DAVID A. CROSSLAND

Title: MANAGER

Email: bgh5@live.com

Phone: (970) 630-2499

Signature:



Associated Documents

404447309 - FORM 3 WELL LIST
404447310 - FORM 3 INACTIVE WELLS
404447311 - FORM 3 OTHER FINANCIAL ASSURANCE
404447312 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION
404447313 - FORM 3 SUBMITTED

Conditions of Approval

The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are evaluated further.

Rule 702.d.(3).C. for Option 3 plans and Rule 702.d.(4).C. for Option 4 plans states "The contribution amount of the Operator's Contributed Financial Assurance will increase each year..." The annual contribution shown in the approved plan is required in addition to any assurance already provided until such time as the entire approved amount is provided. Initial contributions are required within 90 days of initial plan approval. Subsequent annual contributions are required by July 1 of each year.

The plan includes a specific acceptance to allow the operator to base the required Single Well Financial Assurance on the operator's demonstrated costs. That aspect of this approval is subject to change based on further review and analysis as part of the annual plan review required by Rule 707.a.(1).D. or other review of actual Plugging, Abandonment, or Reclamation costs.

General Comments

User Group	Comment	Comment Date
Financial Assurance	Sharon and Autumn Triesch (EA) met with David Crossland and daughter Kim on 10/1/2025 to advise on the process and remaining items needed for Form 3 Demonstrated Costs Submission. Sharon acknowledged acceptance of the Estimate attachment from Sept 2024 as it was submitted via email back then and ECMC staff has been working w/Operator and family on this DM.	10/02/2025
Financial Assurance	Form 3A is required as soon as practicable but no later than 90 days from the date of this approval.	01/13/2026

1120 Lincoln Street, Suite 801, Denver, CO 80203 P 303.894.2100 www.colorado.gov/ecmc
 Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations



ATTACHMENT 2

Director's Demonstrated Cost Review



**Crossland* David A. and Cheryl J. Operator # 10215
Form 3 – Doc # 403991212**

RECOMMENDATION

Based on the analysis provided below, which is consistent with the guidance found in the SBP adopted in the Financial Assurance Rulemaking, Commission staff recommend the Director accept the operator's demonstrated costs as a basis for Single Well Financial Assurance.

GENERAL REVIEW

The submitted Form 3 Financial Assurance Plan is an Option 4 plan, which requires Single Well Financial Assurance (SWFA) for 1 well. The Operator has proposed costs in lieu of the Rule based SWFA requirements.

DEMONSTRATED COST SUPPORT

ECMC Statement of Basis and Purpose for Rule 700 Series provides guidance as to minimum demonstrated cost support. The following excerpts outline that guidance.

Page 19: "The Commission's cost estimate equation takes into account the depth of the particular well for which the single well financial assurance will be tied, sets an estimated cost for reclamation of an entire location, and then divides that estimated reclamation cost by the number of wells on the location."

Page 21: "The Commission also expects operators will support their demonstrated costs with, for example, three years of invoices from past plugging, abandonment, or reclamation operations, where possible, or a third-party estimate of plugging, abandonment, and reclamation costs."

Page 20-21: "...the Commission intends for operators to include all relevant costs and information..., including but not limited to: known remediation issues; areas of initial and total disturbance for the oil and gas location and any associated offsite facilities; number of wells at the oil and gas location; whether the oil and gas location has cut-and-fill slopes and, if so, the slope ratio of both the cut slope and the fill slope; whether the oil and gas location has sandy soils; whether any salt kills have occurred at the oil and gas location; whether the oil and gas location is in high priority habitat, and whether topsoil has been salvaged at the oil and gas location."

Review of Plugging and Abandonment Costs and Reclamation Costs

Plugging and Abandonment of Wells

Operator agrees to Rule required plugging cost for wells less than 4,000 ft of \$10,000

Equipment (on site and associated off site) Removal

Submitted documentation and ECMC database search provide that this is a domestic well (not for commercial use). This well does not have associated separation or storage equipment and does not produce liquids.

Flowline Removal/Abandonment

N/A

Known Remediation Issues

None

Areas of Disturbance (at Location and Offsite)

Submitted documentation shows this well is in farm ground that has been farmed around and up to the wellhead. Disturbance is less than 100 square feet.

Number of Wells per Location

One

Decompaction

As provided in narrative area has been farmed and minimal area around wellhead will be incorporated

Cut and Fill Slope/Recontouring

N/A

Soil Type Considerations

Soil type described in narrative

Salt Kill Considerations

None

High Priority Habitat Considerations

Not in HPH

Topsoil/Soil Amendments/Revegetation Considerations

N/A

Stormwater/Erosion Control

N/A