

Replug By Other Operator

Document Number:
404479890

Date Received:
01/09/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (918) 534-6637
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06595-00
 Well Name: STATE OF COLORADO 'W' Well Number: 5
 Location: QtrQtr: NENW Section: 24 Township: 5S Range: 65W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: 70/8032-S
 Field Name: LOWRY Field Number: 52075

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.607522 Longitude: -104.615820
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/11/2025

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8550	8570	09/21/1995	CEMENT	6744

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	267	200	267	0	VISU
1ST	7+7/8	5+1/2	N/A	15.5	0	8617	350	8617	7100	CBL
				Stage Tool		2395	400	2395	1030	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3212 with _____ sacks cmt on top. CIBP #2: Depth 2320 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>30</u> sks cmt from <u>6744</u> ft. to <u>7027</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>29</u> sks cmt from <u>3148</u> ft. to <u>2900</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>138</u> sks cmt from <u>2185</u> ft. to <u>1076</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>10</u> sks cmt from <u>946</u> ft. to <u>584</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at <u>3200</u> ft. with <u>73</u> sacks. Leave at least 100 ft. in casing	<u>3148</u> CICR Depth
Perforate and squeeze at <u>1000</u> ft. with <u>56</u> sacks. Leave at least 100 ft. in casing	<u>946</u> CICR Depth
Perforate and squeeze at <u>250</u> ft. with <u>76</u> sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 584 ft. to 240 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 12/02/2025 Cut and Cap Date: 12/11/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9

*Wireline Contractor: Axis *Cementing Contractor: Axis

Type of Cement and Additives Used: G Neat, 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

NOTE: Axis Wireline ticket dates for Perfs at 1000', 800' are mismarked. All 3 shots occurred on 11/24.

This well failed the initial bubble test and was re-entered. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

The GPS data within the form has been updated to reflect as-drilled well location.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404380150. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404437986.

No fluids or gas migration was present prior to surface casing shoe plug being set. Surface casing shoe plug was placed from 584'-240' with 40 sks and an additional plug placed from 240'-Surface with 76 sks.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 1/9/2026 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/12/2026

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404479890	FORM 6 SUBSEQUENT SUBMITTED
404480095	CORRESPONDENCE
404480097	CEMENT BOND LOG
404496923	CEMENT JOB SUMMARY
404498962	WELLBORE DIAGRAM
404498964	WIRELINE JOB SUMMARY
404498975	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)