

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/05/2026

Submitted Date:

01/05/2026

Document Number:

716301912

FIELD INSPECTION FORM

Loc ID 334211 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
D DYKE, TRACY	719-846-7898	tracy.dyke@enrllc.com	Insp. w/ca's
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89222	WELL	PR	08/07/2002	CBM	071-06802	ANTONIO 23-29	PR
289941	WELL	PR	06/11/2007	CBM	071-09230	ANTONIO 23-29 TR	PR

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Prime Mover

2

Comment:

Corrective Action:

Date:

Type: Vertical Separator

2

Comment:

Corrective Action:

Date:

Type: Progressive Cavity

2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

2

Comment: BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Deadman # & Marked

7

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment:

Corrective Action:

Date:

Type: Bradenhead

2

Comment: BOTH ARE ACCESSABLE

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 89222 Type: WELL API Number: 071-06802 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/08/2022 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONE

End Surf Csg Pressure: 10.15

Comment: FORM 4 DOC#400658122

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289941 Type: WELL API Number: 071-09230 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/08/2022 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 9 Fluid Type: _____

End Surf Csg Pressure: 9.33

Comment: FORM 4 DOC #400658116

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 256521 Lat: 37.226470 Long: -104.807041

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Type: Produced Water Lined: NO Pit ID: 293301 Lat: 37.226810 Long: -104.806519

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:		Date:
Corrective Action		
Anchor Trench Present: <u>NO</u> Oil Accumulation: <u>NO</u> 2+ feet Freeboard: <u>NO</u>		
Comment:	PHOTO 6: LESS THAN 2" OF FREEBOARD IN TR WELLS PIT. JUDGED BY PREVIOUS INSPECTIONS AND THE WATER MARKS IS PIT WALL THE FLUID LEVEL IN THIS PIT IS REGULARLY ABOVE FREEBOARD. IT IS ECMC'S EXPECTATION THAT OPERATORS MANAGE FLUID LEVEL BELOW 2' FREEBOARD AT ALL TIME. PLEASE INFORM ALL EMPLOYEES THAT ALL PITS NEED TO BE MANAGED WITH NO LESS THAN 2' FREEBOARD.	
Corrective Action	Lower fluid level so at least two feet of freeboard exists per Rule 909.c. CA DATE 1/6/2025.	
		Date: <u>01/06/2026</u>

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On 1/5/2026 at approximately 13:55, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location ANTONIO 23-29 & TR API# 05-071-06802 in Las Animas County. While there, I observed production operation. During this inspection the following possible compliance issues were observed: PHOTO 6: LESS THAN 2" OF FREEBOARD IN TR WELLS PIT. Lower fluid level so at least two feet of freeboard exists per Rule 909.c. CA DATE 1/6/2025. A follow-up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	01/05/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404495081	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7402495
716301913	insp. photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401759