

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/05/2026

Submitted Date:

01/05/2026

Document Number:

708908176

FIELD INSPECTION FORM

Loc ID 334691 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273766	WELL	PR	05/01/2024	GW	045-10274	PUCKETT 34B-7	SI
291410	WELL	SI	08/01/2025	GW	045-14362	Puckett 34D-7D	SI
291411	WELL	PR	05/01/2024	GW	045-14361	PUCKETT 44B-7D	PR
291412	WELL	SI	08/01/2021	GW	045-14359	PUCKETT 34C-7D	PA
291413	WELL	PR	01/17/2012	GW	045-14358	PUCKETT 44D-7D	PR
291420	WELL	PR	08/01/2025	GW	045-14360	PUCKETT 34A-7D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence Fencing showing some signs of disrepair & may need maintenance in near future		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on 4 bradenheads, bradenhead valves are accessible Unable to locate BH valve for Puckett 34D-7D well - location snow covered		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Open ended piping near wellhead/wildlife hazard/available for entry by wildlife Open ended piping on fire tube/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	01/12/2026

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	HEATED STEEL AST		,
Comment:	Tank not equipped with telemetry				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 273766 Type: WELL API Number: 045-10274 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420
 Puckett 34D-7D, PUCKETT 44B-7D, PUCKETT 44D-7D & PUCKETT 34A-7D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420
 Additionally after review of well records and COGIS Online, the "as drilled" coordinates for multiple wells appear to be incorrect/not in compliance with with CECMC Rules 216 & 414

Corrective Action: **Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17** Date: 02/04/2026

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 291410 Type: WELL API Number: 045-14362 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last produced July 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/07/2025 Annual Brhd Completed? _____
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: Unable to locate BH valve - location snow covered

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 291411 Type: WELL API Number: 045-14361 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 291412 Type: WELL API Number: 045-14359 Status: SI Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: P & A
 FORM 6 Subsequent document # 404150172 - In Process

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 291413 Type: WELL API Number: 045-14358 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291420 Type: WELL API Number: 045-14360 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Check Dams				
Compaction						
Rip Rap						
		Sediment Traps				
		Ditches				
		Gravel				Sparse to none
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
Sediment Traps						
		Culverts				
		Berms				
		Rip Rap				
		Compaction				Light compaction in some sections
		Drains				

Comment: Failure to maintain chemical BMP – Chemical tank containment approximately 3/4 full of fluid/BMP insufficient to contain possible spill

Corrective Action: Comply with CECMC Rule 1002

Date: 01/08/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/05/2026 at approximately 14:35 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 34B-7 (Mesa 4) Location # 334691 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habita areas & in close proximity to NSO Habitat area. Location is approximately 206 yards from South Fork Starkey Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended piping near wellhead/wildlife hazard & Open ended piping on fire tube/wildlife hazard - Comply with Rules 602 & 608 with a CA date of 01/12/2026 2. Inspected Facilities - All 5 wells on location lack wellbore diagrams - Comply with Rule 420 with a CA date of 02/04/2026 3. Stormwater - Failure to maintain chemical BMP - Comply with Rule 1002 with a CA date of 01/08/2026 <p>Comments -</p> <p>Housekeeping - Debris</p> <p>Inspected Facilities - Unable to locate BH valve for Puckett 34D-7D well</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	01/05/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404495064	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7402003
708908177	Inspection/Audit 708908176 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401826
708908178	Inspection/Audit 708908176 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401827