

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/07/2026

Submitted Date:

01/11/2026

Document Number:

720900518

FIELD INSPECTION FORM

Loc ID 304849 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 26 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275549	WELL	PR	12/31/2006	GW	125-09062	WILLIAMS 24-21	PR

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

On 01/7/2026 at approximately 1:00 PM Inspector arrived at well location to conduct a field audit of well equipment and location. Upon arrival (2) Flowline Risers at the Produced Water Tank were discovered to be leaking fluid at the valve body and the valve to flowline connection. Notified OWN Field Supervisor at 1:05 PM by phone call. Field Supervisor, Lease Operator, and Roustabout Crew responded to location.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Lease sign posted at access trail intersection.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No Lease Sign or Content/Quantity/Hazard sign at tank battery. No Emergency Contact information. Facility appears to be in the process of being abandoned. Signage required until abandonment is completed.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	02/11/2026
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Production Tank entry hatch cover removed and tank has been left open. No Confined Entry Space warning sign.		
Corrective Action:	Comply with Rule 602.c.	Date:	01/12/2026
Type	DEBRIS		
Comment:	Produced water tank insulation and metal covering have separated from tank and blowing into irrigated field in surrounding area.		
Corrective Action:	Comply with Rule 606.	Date:	01/19/2026
Type	OTHER		
Comment:	Metal containment walls around the production tank have been removed leaving only the liner on the ground. At time of inspection there is an oily gravel and soil mixture in and around tank entry hatch (removed and left open) with no secondary containment at tank battery.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	01/14/2026
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Tank	>= 5 bbls	

Comment:	Flowline Risers at the Produced Water Tank were discovered to be leaking fluid at the valve body and the valve to flowline connection. Field Supervisor, Lease Operator, and Roustabout Crew responded immediately to location after notification. Inspector unable to determine how long fluid has been released or to volume of release. There is standing water around riser pipes with saturated soil in the surrounding area. That area extends under the secondary containment liner that was left on the ground after removal of metal retaining wall.		
Corrective Action:	Comply with Rule 609.a.	Date:	01/20/2026

In Containment: No

Comment: Production facility appears to be in process of abandonment. Equipment removed, containment wall removed, and tank clean out initiated.

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	Flowline risers at wellhead with valves and plugs.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve not connected. Casing valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Digital Gas Meter Run. Meter Calibration/Test Log dated 9-22-25. Well Inlet Valve open. Gas Outlet Valve open.			Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Flowline mounted Meter Run Box.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 4				
Comment:	Flowline risers at production tank with valves and plugs. 2 of the flowline risers at the produced water tank were discovered to be leaking fluid at the valve body and the valve to flowline connection. Field Supervisor, Lease Operator, and Roustabout Crew responded to location in responses to fluid release.			Date:	
Corrective Action:	Comply with Rule 609.a.			Date:	01/27/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	<50 BBLS	PLASTIC AST		40.033700,-102.409360
Comment:	Removed. Production facility in process of abandonment. Produced water tank is no longer on location.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				Date:
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		40.033700,-102.409360
Comment:	Production facility is 50 yards SE of well and appears to be in the process of abandonment. Tank entry hatch removed and tank interior clean out initiated. CA's issued in Good Housekeeping Section of FIR.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Metal containment walls have been removed. Liner is on ground.			

Corrective Action:	Date:
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Venting:

Yes/No	NO	Date:	
Comment:			
Corrective Action:			Date:

Flaring:

Type		Date:	
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 275549 CDP: _____

Comment:

Corrective Action: **Date:** _____

Form 2A COAs:

Comment:

Corrective Action: **Date:** _____

Wildlife BMPs:

Comment:

Corrective Action: **Date:** _____

Comment:

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 275549 Type: WELL API Number: 125-09062 Status: PR Insp. Status: PR

Producing Well

Comment: [Rods and tubing in wellbore. Tubing valve not connected. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.](#)

[Electronic Well File reflects last Production/Status reported 11/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900552	Audit photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7411203