

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2026

Submitted Date:

01/10/2026

Document Number:

720900532

FIELD INSPECTION FORM

Loc ID 337021 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

32 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 100 CRESCENT CT SUITE700-#5528
City: DALLAS State: TX Zip: 75201

Contact Information:

Contact Name	Phone	Email	Comment
De Paolo, Corey		corey.depaolo@state.co.us	
Reinhardt, Kelley		kelley.reinhardt@state.co.us	OWP
Hickey, Mike		michael.hickey@state.co.us	OWP
Abrahms, Deborah		deborah.abrams@state.co.us	OWP

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281664	WELL	PR	03/01/2022	GW	125-09700	BLEDSOE 9-33-5-44 (OWP)	SI

General Comment:

This is an Orphaned Well Program (OWP) well location inspection placing emphasis on detection of fluid/gas release, equipment inventory, and location safety/security.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign at production facility.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	No current emergency contact information posted.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	WEEDS		
Comment:	Dried vegetation inside fencing at production facility.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Production related debris inside wellhead fencing.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Stock panel fencing around remote production equipment and produced water tank.		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Separator	# 1		corrective date
Comment:	2-Phase vertical separator.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead not visible at surface.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Transfer pump power panel.		
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Below grade water line valve access cans.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Separator/Meter Shed at remote Production Facility.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Chart Recorder.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electric water transfer pump inside concrete vault.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack Cement Pad.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in the wellbore. Tubing valve closed. Open ended line. Casing valve closed. Open ended line.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	BV CONCRETE		40.358600,-102.262460
Comment:	Concrete vault beside produced water tank containing electric transfer pump.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: None.				
Corrective Action:				Date: <input style="width:100%;" type="text"/>

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	PBV FIBERGLASS		40.358600,-102.262460
Comment: Produced water tank located 250 feet N of well on edge of irrigated field.					
Corrective Action:					
Date: <input style="width:100%;" type="text"/>					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Berm walls and floor covered in vegetation.				
Corrective Action:				Date: <input style="width:100%;" type="text"/>

Venting:

Yes/No	NO	
Comment: No fluid or gas leaks detected at time of inspection.		
Corrective Action:		Date: <input style="width:100%;" type="text"/>

Flaring:

Type	
Comment:	
Corrective Action:	
Date: <input style="width:100%;" type="text"/>	

Location Construction

Location ID: 281664 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: No COA's.

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 281664 Type: WELL API Number: 125-09700 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Oximex is no longer active operator in the State of Colorado. Well has been moved into OWP.

Pump Jack removed from well location. Rods and tubing in wellbore. Tubing valve closed. Casing valve closed.

Electronic Well File reflects last Production/Status reported 08/01/2022 and Well Status as PR. Based on current valve settings at time of inspection the well is SI. SI date unknown.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Produced water. There is a produced water tank at the production facility adjacent to the well. With the concrete vault and transfer pump located at the production facility the tank was probably used for storage and eventually the produced water was probably pumped to the Bowman SWD #3B-28-5-44 through flowline for disposal located approximately 1.7 miles N/NW of well location.	stjohnw	01/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900538	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7410710