

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2026

Submitted Date:

01/10/2026

Document Number:

720900533

FIELD INSPECTION FORM

Loc ID 304944 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 100 CRESCENT CT SUITE700-#5528
City: DALLAS State: TX Zip: 75201

Findings:

21 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Abrahms, Deborah		deborah.abrams@state.co.us	OWP
De Paolo, Corey		corey.depaolo@state.co.us	
Reinhardt, Kelley		kelley.reinhardt@state.co.us	OWP
Hickey, Mike		michael.hickey@state.co.us	OWP

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276973	WELL	PR	08/01/2022	GW	125-09179	BLED SOE 11-22-3-43 (OWP)	SI

General Comment:

This is an Orphaned Well Program (OWP) well location inspection placing emphasis on detection of fluid/gas release, equipment inventory, and location safety/security.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Ranch trail to last watering station is pretty visible. Rough areas with blow sand into well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	No current emergency contact information posted.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris inside wellhead fencing.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 0		corrective date
Comment:	Bradenhead not visdible at surface.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Pump Jack Cement Pad.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:	2-Phase vertical separator.		

Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Chart Recorder.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Separator/Meter Shed inside well fencing.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in the wellbore. Tubing valve closed. Open ended line. Casing valve closed. Open ended line.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	No leaks detected at well location at time of inspection.		
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 276973 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment: No COA's.

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 276973 Type: WELL API Number: 125-09179 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Omimex is no longer active operator in the State of Colorado. Well has been moved into OWP.
Electronic Well File reflects last Production/Status reported 08/01/2022 and Well Status as PR. Based on current valve settings at time of inspection the well is SI. SI date unknown.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Produced water. No indication in well documents where produced water goes after being discharged from separator. No battery at well location. SWD for the area is the Bledsoe SWD #1-18-3-43 located approximately 3 miles NW of well location.	stjohnw	01/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900537	Audit photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7410664