

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/30/2025

Submitted Date:

01/02/2026

Document Number:

708908167

**FIELD INSPECTION FORM**

Loc ID 335881 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 41 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290068	WELL	PR	04/01/2019	GW	045-13978	CHEVRON 33D-7D	PR
290069	WELL	PR	04/01/2019	GW	045-13977	CHEVRON 33B-7D	PR
290070	WELL	SI	09/01/2025	GW	045-13976	CHEVRON 32B-7D	SI
290071	WELL	SI	09/01/2025	GW	045-13975	CHEVRON 22A-7D	SI
290072	WELL	PR	04/01/2019	GW	045-13974	CHEVRON 23B-7D	PR
290073	WELL	SI	09/01/2025	GW	045-13973	CHEVRON 33A-7D	SI
290074	WELL	PR	04/01/2019	GW	045-13972	CHEVRON 32A-7D	PR
290075	WELL	PR	04/01/2019	GW	045-13971	CHEVRON 32D-7D	SI
290076	WELL	SI	02/01/2025	GW	045-13970	CHEVRON 23A-7D	SI
290077	WELL	SI	05/01/2025	GW	045-13969	CHEVRON 21D-7D	SI
290078	WELL	SI	04/01/2025	GW	045-13968	CHEVRON 22D-7D	SI

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe rail fence		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire fence & hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence Fencing showing some signs of disrepair & may need maintenance in near future		
Corrective Action:		Date:	

<b>Equipment:</b>		corrective date
Type: Plunger Lift	# 11	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 11	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 10	
Comment:	No form of pressure monitoring equipment located on bradenheads, 10 bradenhead valves are accessible  Bradenhead valve on the CHEVRON 33A-7D well is buried & not exposed/BH inaccessible & not visible - please refer to Inspected Facilities for CA	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank	
Corrective Action:		Date:
Type: Gas Meter Run	# 11	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 2	
Comment:	Marked	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank	
Corrective Action:		Date:
Type: Other	# 2	

Comment:	Flame arrestor housing & fire tube open ended/wildlife hazard/available for entry by wildlife		
	Open ended piping on fire tube/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	01/09/2026

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Possible tank failure - Suspected leaks on production tank/tank appears to lack integrity				
Corrective Action:	Comply with CECMC Rule 609				Date:
					02/01/2026

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	

Corrective Action:

Date:

**Inspected Facilities**

Facility ID: 290068 Type: WELL API Number: 045-13978 Status: PR Insp. Status: PR

**Producing Well**

<b>Comment:</b>	Producing, well on plunger lift  Well lacks wellbore diagram/not in compliance with CECMC Rule 420  Additionally the CHEVRON 33B-7D, CHEVRON 32B-7D, CHEVRON 22A-7D, CHEVRON 23B-7D, CHEVRON 33A-7D, CHEVRON 32A-7D, CHEVRON 32D-7D, CHEVRON 21D-7D & CHEVRON 22D-7D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420	
<b>Corrective Action:</b>	Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17	<b>Date:</b> <u>02/01/2026</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290069 Type: WELL API Number: 045-13977 Status: PR Insp. Status: PR

**Producing Well**

<b>Comment:</b>	Producing, well on plunger lift  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
<b>Corrective Action:</b>		<b>Date:</b>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290070 Type: WELL API Number: 045-13976 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

<b>Comment:</b>	Shut In - Last Produced August 2025  After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - COGIS Online & Scout Card records "as drilled" coordinates appear to be off by approximately 25 ft  Additionally the "as drilled" coordinates for the other 10 wells on location appear to be incorrect/not in compliance with CECMC Rules 216 & 414  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
<b>Corrective Action:</b>	Comply with CECMC Rules 216 & 414	<b>Date:</b> <u>02/01/2026</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290071 Type: WELL API Number: 045-13975 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

<b>Comment:</b>	Shut In - Last Produced August 2025  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
<b>Corrective Action:</b>		<b>Date:</b>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290072 Type: WELL API Number: 045-13974 Status: PR Insp. Status: PR

<b>Producing Well</b>	
Comment:	Producing, well on plunger lift  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290073	Type: WELL	API Number: 045-13973	Status: SI	Insp. Status: SI
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<b>Idle Well</b>	
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned    Reminder: _____	
Comment:	Shut In - Last Produced August 2025  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
Corrective Action:	Date:

<b>BradenHead</b>	
Date of Last Brhd Test: 06/13/2025	Annual Brhd Completed? _____
Last Brhd Test Results    Initial Surf Csg Pressure: 5	Fluid Type: _____
End Surf Csg Pressure: 0	
Comment:	Bradenhead valve on the CHEVRON 33A-7D well is buried & not exposed/BH inaccessible & not visible/not in compliance with CECMC Rule 419
Corrective Action:	01/12/2026
Corrective Action: Comply with CECMC Rule 419	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290074	Type: WELL	API Number: 045-13972	Status: PR	Insp. Status: PR
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<b>Producing Well</b>	
Comment:	Producing, well on plunger lift  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290075	Type: WELL	API Number: 045-13971	Status: PR	Insp. Status: SI
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<b>Idle Well</b>	
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned    Reminder: _____	
Comment:	Shut In  Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290076	Type: WELL	API Number: 045-13970	Status: SI	Insp. Status: SI
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**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In - Last Produced November 2024

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290077 Type: WELL API Number: 045-13969 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In - Last Produced April 2025  
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290078 Type: WELL API Number: 045-13968 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In - Last Produced March 2025  
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
		Rip Rap				
Other	Fail					Berm/BMP around soil stockpile needs maintenance
		Compaction				
Other	Fail					Rill erosion & transport of sediment onto location
Compaction						Light compaction
		Check Dams				
				Material Handling And Spill Prevention		Chemical tank containment
Other	Fail					Erosion & transport of sediment off location
		Ditches				
		Culverts				Light compaction in some sections
		Berms				
		Gravel				Sparse to none
Berms	Fail					BMP's need maintenance

Comment: Failure to minimize erosion & transport of sediment -

1. Rill erosion & transport of sediment onto location
2. Erosion & transport of sediment off location
3. Berm needs maintenance (SE corner of location)
4. Berm/BMP around soil stockpile needs maintenance

Corrective Action: **Comply with CECMC Rule 1002**

Date: 01/17/2026

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 12/30/2025 at approximately 15:17 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON 33D-7D (GARDEN GULCH 7 696) Pad                      Location # 335881 in Garfield County Colorado.                      Location is within High Priority/Density/NSO/Black Bear Habitat areas.                      Location is approximately 61 yards from Garden Gulch.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Equipment - Flame arrestor housing &amp; fire tube open ended/wildlife hazard &amp; Open ended piping on fire tube/wildlife hazard - Comply with Rules 602 &amp; 608 with a CA date of 01/09/2026</li> <li>2. Tanks &amp; Berms - Possible tank failure - Suspected leaks on production tank/tank appears to lack integrity - Comply with Rule 609 with a CA date of 02/01/2026</li> <li>3. Inspected Facilities - Multiple wells on location lack wellbore diagrams - Comply with Rule 420 with a CA date of 02/01/2026</li> <li>4. Inspected Facilities - "as drilled" coordinates for wells on location appear to be incorrect - Comply with Rules 216 &amp; 414 with a CA date of 02/01/2026</li> <li>5. Inspected Facilities - Bradenhead valve on the CHEVRON 33A-7D well is buried &amp; not exposed/BH inaccessible &amp; not visible - Comply with Rule 419 with a CA date of 01/12/2026</li> <li>6. Stormwater - Failure to minimize erosion &amp; transport of sediment/BMP's need maintenance - Comply with Rule 1002 with a CA date of 01/17/2026</li> </ol> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	01/02/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404495060	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401914">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401914</a>
708908168	Inspection/Audit 708908167 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401803">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401803</a>
708908169	Inspection/Audit 708908167 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401804">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401804</a>