

COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED  
DEC 23 1954  
OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)



- Notice of intention to drill (attach plat) XX
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

		X	

Notice to do work  Land: Fee and Patented   
 Report of work done  State

Lease No. \_\_\_\_\_

Colorado State Logan County N. W. Graylin Field  
2 (Well No.) Monroe "H" (Lease) SW NE/4 (1/4 Sec.) 13 (Sec.) 8N (Twp.) 54W (Range) 6PM (Meridian)

AJJ	
DVR	
FJK	
DPS	
HHM	
AH	
JJD	
FILE	

The Well is located 1650 Ft. (N) of Section Line and 1650 Ft. (E) of West Section Line.

The elevation above sea level is 4219 Est Ft. KB

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill and test subject well to the "J" sand of the Graneros Series. SURFACE CASING: 9-5/8" Armco to be set at approx 210' KB and cmtd with 160 sax & circulated to surface WOC 24 hrs. PRODUCTION CASING. 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" sand. Use centralizers and rotating type scratchers thru the "D" sand and thru the "J" sand, and cement with 150 sacks of 3% gel. WOC 72 Hrs. CORING-None planned. TESTING-If content of sands based on electric log is questionable, obtain permission from district office to DST. LOGGING: ESL from TD to surface casing. Detailed to TD, approx 100' above the Niobrara. ML from TD to 25' above the "D" Sand. LL from TD to 25' above the "D" sand. Run Gamma Ray log in conjunction with perforating. DRILLING TIME-Use Geolograph from 210' to TD. DRIFT SURVEYS- at 50' intervals to 300', then at 250' intervals. SIM of DP at approximately 150' above the Greenhorn, prior to coring, prior to DST and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" sand; thereafter collect 5' samples to Td. COMPLETION-Whenever practicable, completion will be with rotary;

Approved: DEC 23 1954  
A. J. Jensen  
 Director

Date December 22nd, 1954  
 Company British-American Oil Producing Co.  
 Address 810 Denver Club Building  
Denver, Colo.  
 By Thomas M. Hogan  
 THOMAS M. HOGAN.  
 Title DISTRICT SUPERINTENDENT.

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.