



OFFICE OF STATE OIL INSPECTOR  
SUMMARY NOTICES AND REPORTS OF WELLS  
LOCATED ON PRIVATE LANDS

RECEIVED  
SEP 10 1952

BEST IMAGE  
AVAILABLE

(Indicate nature of data by checking below)

OIL & GAS  
CONSERVATION COMMISSION  
117

- Notice of intention to drill \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_
- Notice of Intention to deepen and run liner X

Sept. 1 19 52

Following is a (notice of intention to do work) (On Land)  
(Report of work done) (parted) described as follows:

COLORADO	LOGAN	YENTER FIELD
State	County	Field
1	Koenig Ashby	Lot 3, Sec. 3
(Well No.)	(Lease)	(Sec. and 1/2 Sec.)
		8N
		51W
		(Range) (Meridian)
The well is located <u>330</u> ft. <u>XX</u> of North and <u>330</u> ft. <u>XX</u> of E Line		(S) (N)
of Lot 3, Sec. 3		

The elevation above sea level is 4384 ft. GL - 4396' KB

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate any logging jobs, cementing points, and all other important proposed work.)

ALL MEASUREMENTS FROM K.B.

This well is now producing at a rate of 40.08 B O and 79.2 B W per day, 66.3% water, through a 3/4" choke. G O R is 1460 cu ft per bbl. It is proposed to deepen the well from a present T.D. of -854' to -884', run & set 5 1/2" O.D. liner to -884, cement liner and perforate for increased oil productivity.

PROPOSED PROCEDURE:

1. Kill well by pumping mud down tubing to fill the hole about 500' while bleeding down the casing. Pull tubing up about 500' and complete killing well with water.
2. Pull tubing.
3. Deepen well with cable tools from -854 to -884 by under-reaming a 7-7/8" hole.
4. Run 2 joints of 5 1/2" 15.5# casing (remove collar and butt weld joints in order to run thru 7" 23# casing) as liner to new T.D. Run liner on tubing using a 5 1/2" O.D. Baker Duplex Wash-down Whirler Set Shoe Plug welded on bottom of liner.
5. Cement liner through tubing with 10 sax Slo Set Cement. Back off. Set Shoe Plug and circulate out excess cement.
6. Swab well down through casing to test liner for leaks.
7. Partially load hole and perforate 5 1/2" liner using Lane-Wells 4" jet gun and 10 gram shaped charges from -852 to -853' with 4 shots.
8. Run tubing and swab well in.

SEP 10 1952

*J. J. Zarichak*  
Approved, State Oil Inspector  
DIRECTOR

Company The British American Oil Producing Co  
Address P. O. Box 620, Casper, Wyoming  
*Thomas M. Hogan*  
Title District Superintendent

Submit reports of proposed work, for approval, on this form in duplicate.