



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

FOR OGCC USE ONLY

ET	OE	PR	ES
----	----	----	----

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: _____ Contact Name & Phone Number
 Name of Operator: Duncan Energy Larry Moore
 Address: 600 17th St Suite 2630 No: _____
 City: Denver State: CO Zip: 80202 Fax: 303 575-1779
 API Number: 05-075-05970 OGCC Lease No: _____ Other wells this lease? Y N
 Well Name: NW Graylin 26 Number: _____
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NE 12 8N 54W
 County: Logan Federal, Indian or State lease number: _____
 Field Name: NW Graylin Field Number: _____

24 hour notice required, contact:
Ed Binkley
 @ 970-842-4465

Complete the Attachment Checklist

	Opr	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: 3675 est
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>DSND</u>	<u>4912-4916</u>		<u>NAAB CIBP</u>	

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>9 5/8</u>	<u>217</u>	<u>surface</u>	
<u>5 1/2</u>	<u>5118</u>	<u>est 3675</u>	

Plugging Procedure for Intent and Subsequent Report

existing

CIBP #1: Depth 4862 with 2 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set 40 sks cmt from 1000 ft. to 900 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Set 40 SKS 1/2 in 1/2 out surface casing from 270 ft. to 170 ft.
 Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate
 Dry-Hole Marker: No Yes
 Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Faxed to Larry Moore Date: 8/3/99
 Signed: _____ Title: _____ Date: _____

OGCC Approved: Col D. Matter Title: 1st PETROLEUM ENGINEER Date: 8/3/99
 CONDITIONS OF APPROVAL, IF ANY: OGCC Com. Comm.