



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

MAR 17 1997

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: 59100	4. Contact Name & Phone
2. Name of Operator: Rex Monahan	
3. Address: Box 1231	No: 970-522-0774
City: Sterling State: Co Zip: 80751	Fax: 970-522-8744

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

5. API Number: 05- 5975	6. OGCC Lease No: 29830
7. Well Name: NW Graylin	Number: 26
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Section 12-8N-54W	
9. County: Logan	10. Field Name: NW Graylin
11. Federal, Indian or State lease number:	

General Notice

12.

Change well name from _____ to _____ Effective Date: _____

Change of location from _____
Attach new survey plat. to _____

Abandoned Location. Is site ready for inspection? Yes No Effective Date: _____
Was location ever built? Yes No Permit No: _____

Well first shut in or temporarily abandoned _____ 1987. Notice of continued shut-in status.
Has production equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on _____

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

Technical Engineering/Environmental Notice

13.

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Rex Monahan

Signed [Signature] Title: Operator Date: 2/28/97

OGCC Approved: Jackie Hoke Title: EA Date: 3-25-97

CONDITIONS OF APPROVAL, IF ANY:

STATUS REPORT REQUIRED ANNUALLY ON SHUT IN & TEMPORARILY ABANDONED WELLS.

Comply with Rule 326-b. Run and submit Mechanical Integrity Test within 6 months or P & A well.