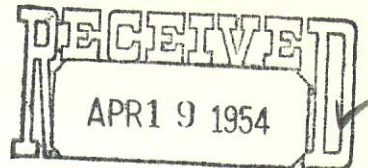




615-3

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

Notice to do work Land--Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County Liberty Field
5 Feik SE/4 5 8N 5W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 00 Ft. (N) of Section Line and 00 Ft. (E) of Section Line
~~00~~ (S) ~~00~~ (W)
 C, NE, SE, Sec. 5.

The elevation above sea level is 4425 ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands and cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: at 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter 5' samples to TD. Completion Program: Set 5-1/2" casing thru pay, displace cement with thin mud. WOC 8 hrs. & run temperature survey. Run tubing with 4-3/4" bit. If necessary, drill cement to the oil-water contact of the "J" Sand. Displace mud with water & water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from electric log. Run tubing with seating nipple & move out rotary. Move in B-A unit, run pump & rods, & pump test well on the beam.

Date April 16, 1954

Approved: APR 19 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

A. J. Gersin
Deputy Director

Address 301 Insurance Bldg., Denver, Colo.

By Thomas M. Hooper

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in TriPLICATE for school and state lands.