

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00252568

RECEIVED
OCT 11 1984

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.
COLD OIL & GAS CONS. COMM.
Patented 7-4-51

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "A"

9. WELL NO.

#6-4

10. FIELD AND POOL, OR WILDCAT
North Johnson Hill Field-
3rd Dakota "J" Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 17-T8N-R54W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4451' DF

12. COUNTY

Logan

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9-18-84

* Must be accompanied by a cement verification report.

- On 9-6-84, MIRU workover unit. TOH w/rods, pump, and tubing.
- On 9-7-84, TIH w/tbg to 5392'. RU & pumped 50 sx of Class "G" cement plug inside of 5 1/2" casing from 4972'-5392'. TOH & lay down tbg. Released rig.
- On 9-13-84, MIRU casing pullers. Worked 5 1/2" casing to 18" stretch.
- On 9-14-84, worked 5 1/2" casing to 46" stretch. Ran freepoint. Found freepoint at 4150'. Shot off @ 4150'.
- On 9-15-84 and 9-16-84, shut down for weekend.
- On 9-17-84, pulled 129 jts of 5 1/2" casing. TIH w/tbg.
- On 9-18-84, finish TIH w/tbg to 4200'. MIRU & pumped Class "G" cement plugs as follows:
4200' - 4100', set 30 sx plug.
1700' - 1600', set 40 sx plug.

OVER

19. I hereby certify that the foregoing is true and correct

SIGNED

William Smith

TITLE

Area Superintendent

DATE

10-4-84

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

APR 3 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

WRS
FJP
PHM
JAV
RCC
LAR
CGM
ED

T

✓

300' - 200', set 45 sx plug.
at Surface, set 25 sx plug.

Released rig. Set dry hole marker. Well P & A'd 9-18-84.

②

