

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/29/2025

Submitted Date:

01/07/2026

Document Number:

721100038

FIELD INSPECTION FORM

Loc ID: 334362 Inspector Name: Blair, Jamie On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10841
Name of Operator: AMERICAN HELIUM LLC
Address: 23501 CINCO RANCH BLVD, B244
City: KATY State: TX Zip: 77494

Findings:

- 20 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck		chuck.browning@state.co.us	
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Labowskie, Steve		steve.labowskie@state.co.us	
Blair, Jamie		jamie.blair@state.co.us	
Lapham, Ken	979-877-4951	klapham@americanhelium.us	All Inspections
Harrison, Trish		trish.harrison@coolskyenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265183	WELL	SI	05/01/2025	GW	113-06112	ANDY'S MESA FEDERAL 32	TA
291203	WELL	SI	05/01/2025	GW	113-06240	ANDY'S MESA FEDERAL 66	TA
291204	WELL	SI	03/01/2025	GW	113-06239	ANDY'S MESA FED 67	TA

General Comment:

On Thursday, 08-18-2025 at approximate 12:15 pm I performed a compliance audit and inspectin of American Helium's Andy's Mesa Federal 32, 66, and 67 wells. Chuck Browning from ECMC was with me during the inspection. Weather was clear and in the mid 50's. The wells were shut in, but were all disconnected and in a physical state of temporary abandonment. The following issues were identified:

- 1) Re-hang well sign for Andy's Mesa Federal 66 properly to comply with 605.a. 7 days. Photo 3.
- 3) Remove or return to service unused chemical injection tank and unused fresh water tank need to comply with rule 606. 30 Days. Photos 04 and 13.
- 4) Clean up and remove stained soil to comply with 905.e. 15 days. Photos 08 and 11.
- 5) Unmarked flow lines must be marked to comply with 1101.a.(3). 30 Days. Photo 12.
- 6) Maintain pad perimeter berm to comply with 1102.f.c. 30 days. Photo 14.

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tanks were labelled with HazCom placards.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign for Andy's Mesa Federal 66 was on the ground. Signs for other two wells displayed properly.		
Corrective Action:	Install sign to comply with 605.h. 60 days.		Date: 12/30/2025
Emergency Contact Number:			
Comment:	(435) 631-2239 or 911.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type			
Comment:	Stained soil at produced water/condensate tanks, see photos 08, and 11. Unused equipment: fresh water tank and chemical injection tank, see photos 04 and 13.		
Corrective Action:	Properly dispose of oily wate in accordance with 905.e. 15 Days. Remove unnecessary equipment to comply with rule 606. 30 Days.		Date: 12/30/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Panel fences around well heads.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Pipe Barricade.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	T-post and wire fence on location perimeter.		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked # 6			corrective date
Comment:			
Corrective Action:			Date:
Type: Bird Protectors # 3			
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical injection (methylene?) tank is unused on 66/67 wellheads. Secondary containment is inadequate. See photo 4.		
Corrective Action:	Remove or return to service unused equipment to comply with rule 606. 30 Days.	Date:	12/30/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	STEEL AST		38.050655,-108.653583
Comment:	Fresh water tank not in use.				
Corrective Action:	Remove or return to service if not in use to comply with rule 606. 30 days.				Date: 12/30/2025

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	STEEL AST		38.050381,-108.653757
Comment:	150 BBL tank is produced water and condensate combined. It has drip on bottom valve. Photo 07 is tank. Photo 8 is dripping valve.				
Corrective Action:	Repair tank valve to comply with 609.b. 30 Days.				Date: 12/30/2025

Paint	
Condition	Adequate
Other (Content)	Produced water and condensate
Other (Capacity)	150 bbl.
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	3	400 BBLs	STEEL AST		38.050707,-108.654190
Comment:	Tanks are for produced water and condensates. Photos 9, 10. Photo 13 shows leaking valve.				
Corrective Action:	Repair valve to comply with 609.b. 30 days.			Date:	12/30/2025

Paint	
Condition	Adequate
Other (Content)	Produced water and condensate combined.
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
113-06240
113-06239
113-06112

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 265183 Type: WELL API Number: 113-06112 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Well status must be updated as flow lines are blind flanged between serpator and meter run changing status from shut in to temporary abandoned. See Photo 12.

Corrective Action: Comply with 602. Date: 01/09/2026

BradenHead

Date of Last Brhd Test: 08/06/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291203 Type: WELL API Number: 113-06240 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Well status must be updated as flow lines are blind flanged between serpator and meter run changing status from shut in to temporary abandoned. See Photo 12.

Corrective Action: Comply with 602. 30 Days. Date: 01/09/2026

BradenHead

Date of Last Brhd Test: 03/21/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291204 Type: WELL API Number: 113-06239 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Well status must be updated as flow lines are blind flanged between serpator and meter run changing status from shut in to temporary abandoned. See Photo 12.

Corrective Action: Comply with 602. 30 Days. Date: 01/09/2026

BradenHead

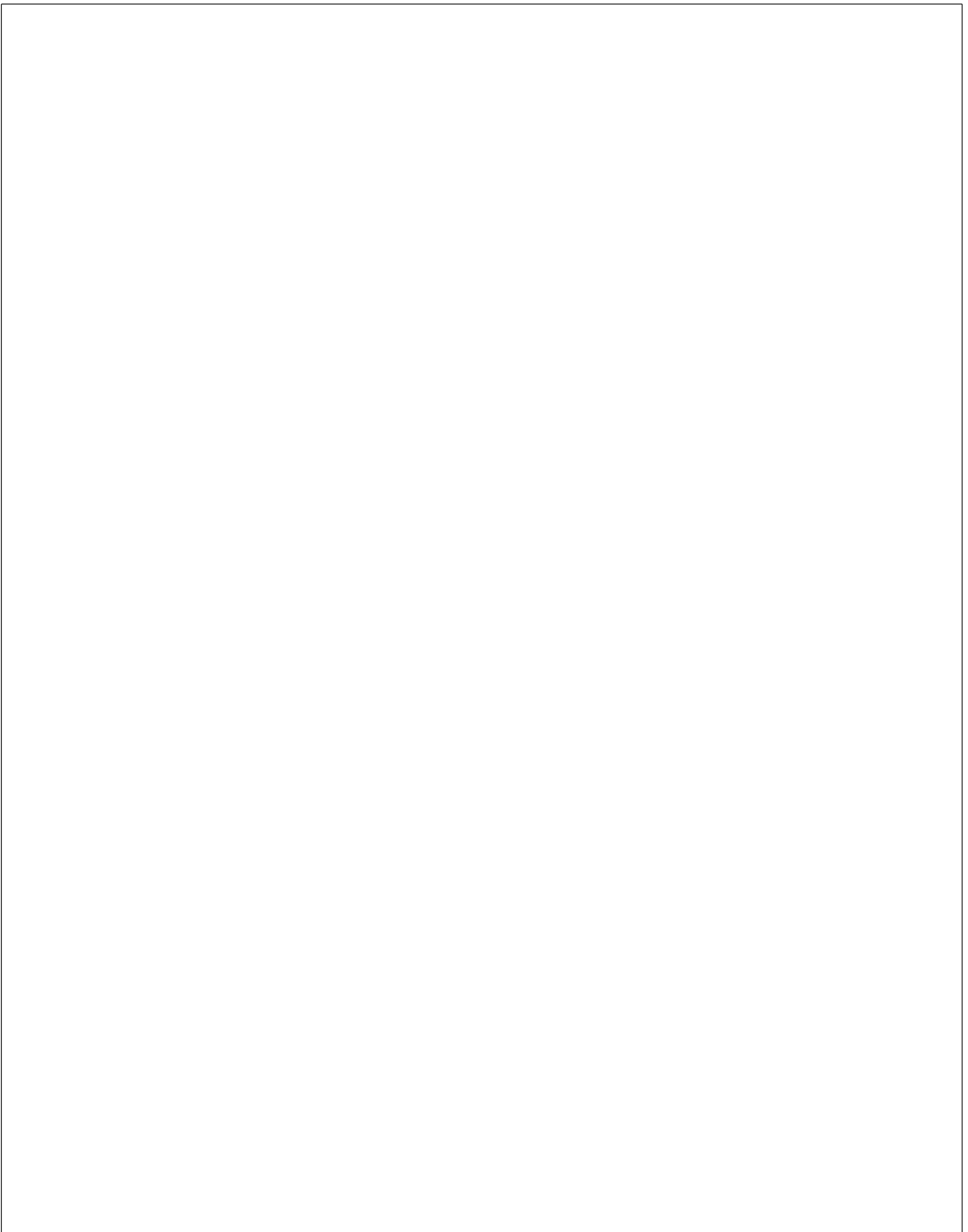
Date of Last Brhd Test: 03/21/2025 Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: NONE
End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Berm on NW corner needs repair. photo 14.
Ditches	Pass					
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Fix pad permimeter berm. See photo 14.

Corrective Action: Maintain berm to comply with 1102.f.c. 2 Days.

Date: 12/30/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
1) Location may need wind indicator if H2S. Can't tell if wind sock is missing or not required. No photo. 2) Well sign needs to be displayed properly to comply with 605.a. 7 days. Photo 3. 3) Unused chemical injection tank and unused fresh water tank need to be removed to comply with rule 606. 30 Days. Photos 04 and 13. 4) Stained soil by tank valves needs to be cleaned up to comply with 905.e. 15 days. Photos 08 and 11. 5) Unmarked flow lines need OOSLAT tags to comply with 1101.a.(3). 30 Days. Photo 12. 6) Fix Berm to comply with 1102.f.c. 30 days. Photo 14. 7) Comply with 602 for TA'd wells. 30 Days. 8) Complete Successful MIT for TA wells to comply with 417.c. 30 Days.	blairj1	12/29/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
721100051	Inspectin Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7406405