



File in appropriate on Fee and Patented lands and in quadrangle on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

Locate Well Correctly

	15		

RECEIVED
NOV 15 1955

LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company Ajax Oil & Development Co.
 County Logan Address 808 Boston Building, Denver, Colo.
 Lease State
 Well No. 1 Sec. 15 Twp. 8 N Rge. 54 W Meridian 6thpn State or Pat. State
 Location 2310 Ft. (S) of North Line and 2310 Ft. 177 of West line of NW Elevation 4339
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. E. M. Mier

Date November 1, 1955 Title agent

The summary on this page is for the condition of the well as above date.

Commenced drilling August 10, 1955, 19 August 17, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5206 to 5218 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 5218 to 5256 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	TEST
10-3/4"	32.75	Seamless	90'	85			AH
5-1/2	14.00	Seamless	5259	150	48	1000	JJD. FILE

COMPLETION DATA

Total Depth 5259 ft. Cable Tools from - to - Rotary Tools from 0 to 5259
 Casing Perforations (prod. depth) from 5207.5 to 5210.5 ft. No. of holes 24
 Acidized with - gallons. Other physical or chemical treatment of well to induce flow -----
 Shooting Record -----

Prod. began Aug, 24 19 55. Making 100 bbls./day of 39 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 210 lbs./sq. in. Csg. Pres. 810 lbs./sq. in. Gas Vol. 200 Mcf. Gas Oil Ratio 20 00/1 est Choke
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 80 % Gas Gravity - BTU's/Mcf. - Gals. Gasoline/Mcf. -

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date August 16, 19 55 Straight Hole Survey yes Type Sperry Sun
 Microlog yes Date August 16, 19 55 Other Types of Hole Survey _____ Type _____
 Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis yes Depth 5202 to 5212
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
D	5107	5140	
J	5202		ss, fine-grained, good stain and good odor