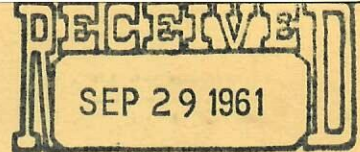




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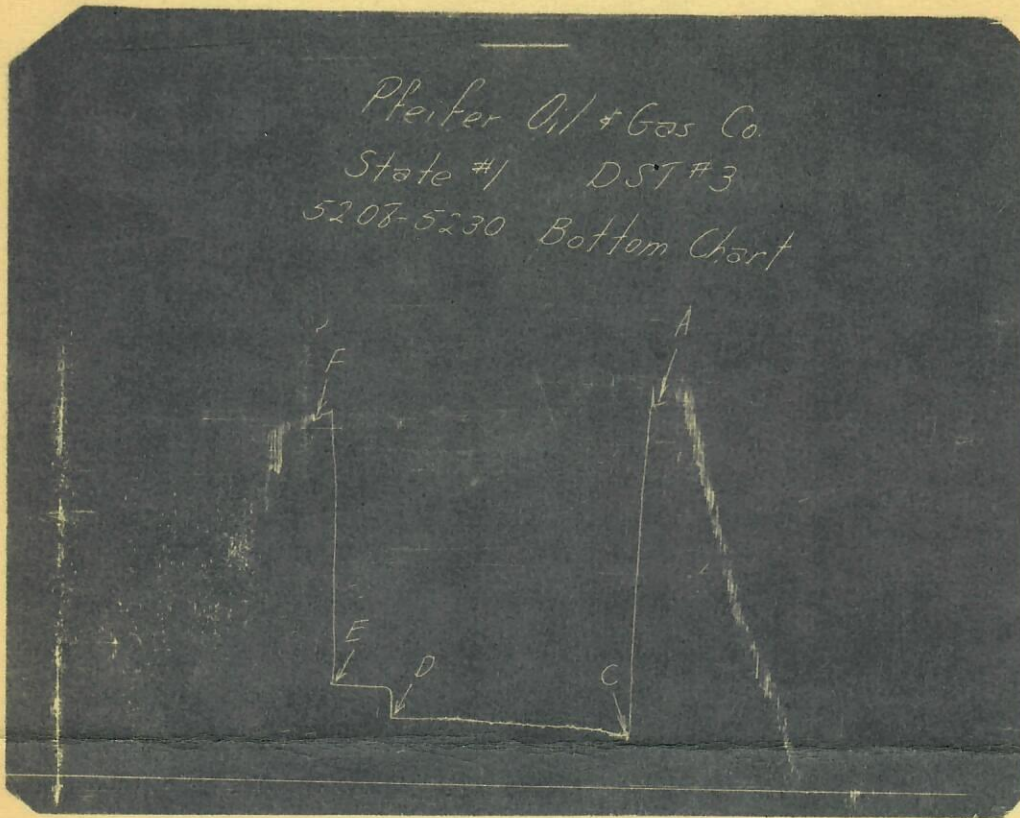


OIL &amp; GAS

CONSERVATION COMMISSION  
BOX 86—STERLING, COLO.

PHO. LA 2-1206

VIRG'S TESTING CO.

Company Operating Well  
Pfeifer Oil & Gas Co.Address  
1022 Midland Savings Bldg.  
Denver 2, Colo.Contractor and Rig No.  
Rig West Pet. Corp.Well Name and No.  
State # 1County State  
Logan ColoradoSec. Twn. Rng.  
15 8 N 54 WTicket DST No. Tester  
4191 3 WilliamsDate of Test and Formation Tested  
5-22-61 "J" Sand

	Field Pressure	Corrected Pressure	RESULTS	
Initial Hydrostatic: A	2679	2609	Total Depth	5266 Interval tested 5208 to 5230
Final Hydrostatic: F	2502	2558	Length time tool open?	2 hrs. Shut-in? 30 min.
Initial Flow: C	280	281	Tool open @	2:30 P. M Mud Wt. 9.8 Vis. 120
Final Flow: D	510	385	Did well flow Gas?	To surface in 5 min.
Initial Shut-in:	None taken		Did well flow Oil?	No Water? No
Final Shut-in: E	608	566	Was Blow measured?	40 lbs. on 3/4" choke. 680,000 CFPD
Press. below bottom packer bled to:	1010	1010	EXTRA EQUIPMENT: Jars? Yes Safety Jt.? Yes R. Sub? No	
			Extra packers? No No. final copies? 5	
			Total cost of Test? \$ 485.00 Top choke 1" Bottom Choke 1 1/2"	
			Record No. 1106 Size of D. P. 1 1/2 FH Was this a straddle test? Yes	
			Recovery in D. P. 550 ft. of fluid. 220 ft. of heavily oil & gas cut mud, 30 ft. of oil & gas cut muddy water, and 120 ft. of slightly oil cut muddy water.	

REMARKS: Tool opened with a good blow and remained steady throughout test.  
Test conclusive.

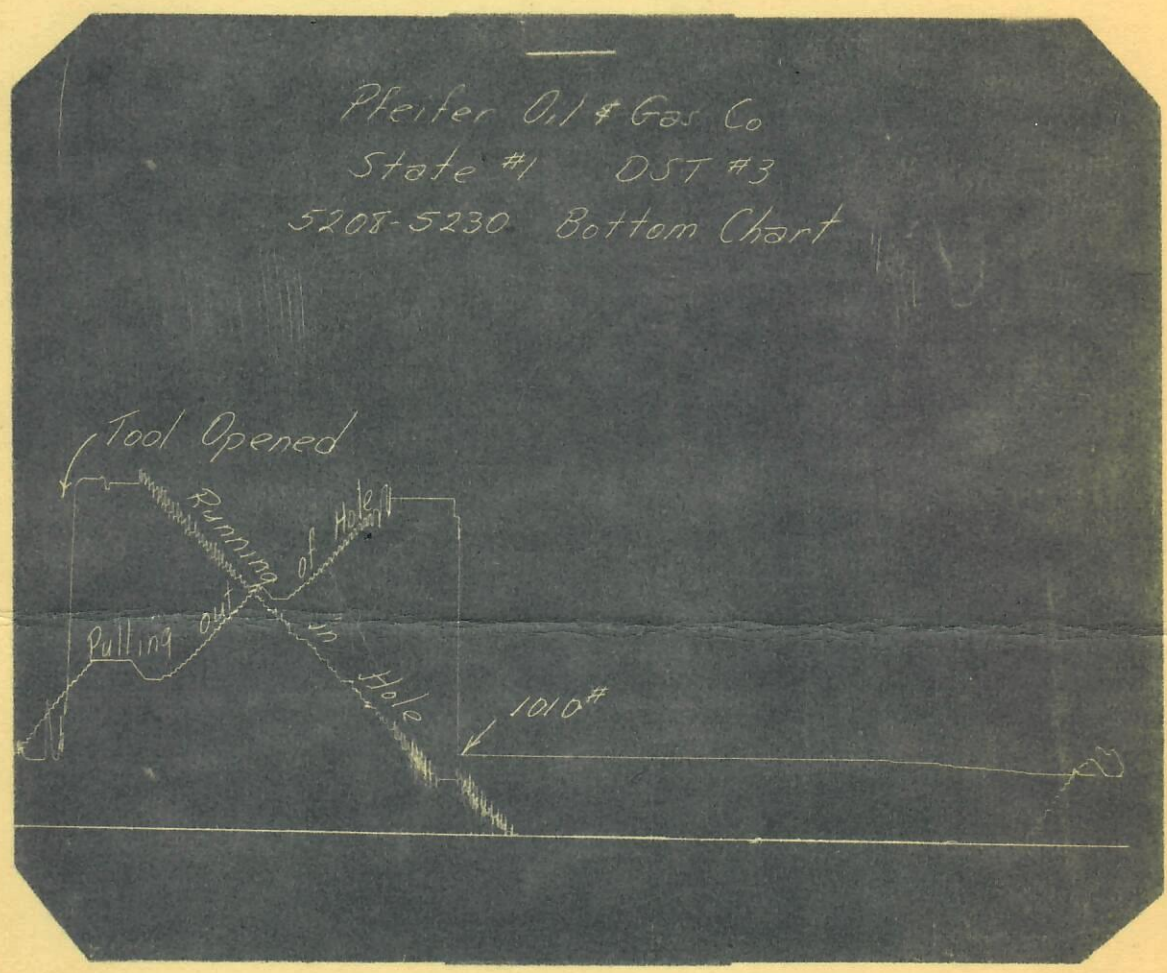
15-8N-84W

RECEIVED  
SEP 29 1961

PHO. LA 2-1206

VIRG'S TESTERS, Inc.

OIL & GAS BOX 712—STERLING, COLO.  
CONSERVATION COMMISSION



D. S. T. No. 3.....

Pfeifer Oil & Gas Co. State # 1

This recorder blanked off below the bottom packer and since pressure bled to only 1010 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. VT 30.....