

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 2-11-85 Date Complete 2-11-85 Filing No. 85-110

Applicant/Operator Name and Address:

Okmar Oil Company

ATTN: J. Roy White

633 - 17th St., #2150

Denver, CO 80202

(15)

Well Name and Number: Budin #9 API #: 05-075-7381

Reservoir: "J" Sand Field Name: Big Sandy

Location: Sec. SWSE 1 Twp.: 8N Range: 55W Mer.: 6 p.m.

County: Logan

Category Determination Requested: Section 108

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application

2. A statement on any matter being opposed. None

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

William R. Smith
William R. Smith, P.E.
Director

Date: NOV 18 1985

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the "J" Sand reservoir(s); at a rate not exceeding

60 Mcf/day of non-associated gas when produced at a maximum efficient

rate for a 92 calendar-day period ending December 31, 1984.

This well produced at a daily average of less than 60 Mcf/day for the

12 month period ending consecutively with the "90-day period"; thus

satisfying the rebuttable presumption in Order No. 44 and establishing

the MER.

This conclusion was originated by examination of a production summary,

completion report, and statements in the application which show this

well produced for 88 days and did not produce for 4 days

during the applicable "90 day" period. The daily average production

was 13 Mcf and 2.4 Bbls. crude oil computed on 88 days.

which show this well produced a total at the well head of not more than

60 Mcf per day for a "90 day" period which occurred within 180 days

prior to the date of filing.

Therefore meets the qualifications of a (108) well as defined in the N.G.P.A.

3/1/79

NGPA

Filing Fee

SW SE

Date Check Received

2-11-85

T-8N-55W

05-075-07381

FILING NO(S)

108-17 ~~But, My, Dec~~

And/Or

WELL NAME(S)

Budin #9

(Logan)

85-110

(108)

Date of Check

2-5-85

Check #

303859

Amt. \$

50

Name of Company

Okmas Oil Co.

633 27th St, Ste 2160, Den. 80202

Maker of Check

None

Bank Check Issued On

People Bank
Marengo, Ohio