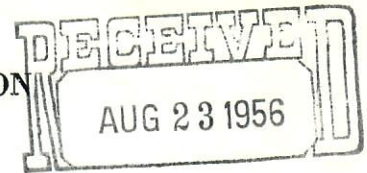




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Big Sandy Operator Shell Oil Company
County Logan Address 1845 Sherman Street
City Denver 3, State Colorado

Lease Name P. F. Budin Well No. 7 Derrick Floor Elevation 4414
Location C E 1/2 Lot 8 Section 1. Township 8N Range 55W Meridian 6 p.m.
3300 feet from S Section line and 3300 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land

Number of producing wells on this lease including this well: Oil 4; Gas _____

Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 16, 1956 Signed Frederick J. Toth
Title Frederick J. Toth, Div. Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling June 30, 19 56 Finished drilling July 4, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28	H-40	212	150			
5-1/2	16	J-55	5464	100		30 min.	900

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	4	5411	5416

TOTAL DEPTH 5465 PLUG BACK DEPTH 5435

Oil Productive Zone: From 5411 To 5416 Gas Productive Zone: From _____ To _____
Electric or other Logs run Elgen E. S., Perma Log, G. R. Date July 4, 19 56
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. July 12 19 56 Test Completed A.M. or P.M. July 13 19 56

For Flowing Well: Flowing Press. on Csg. 860 lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 680 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2 in. No. feet run 5417 Diam. of working barrel _____ inches
Size Choke 10/64 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

TEST RESULTS: Bbls. oil per day <u>36</u> API Gravity <u>39°</u>
Gas Vol. <u>215</u> Mcf/Day; Gas-Oil Ratio <u>5960</u> Cf/Bbl. of oil
B.S. & W. <u>.4</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Producer

FORMATION RECORD

1-8N-550

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	220	Surface - shale and sand
	220	4455	Shale
	4455	4467	Shale and lime
Niobrara	4467	(-50)	
	4467	4833	Shale and lime
Base Niobrara	4833	(-416)	
	4833	4844	Shale and lime
Base Codell	4844	(-427)	
	4844	5017	Shale and lime
Greenhorn	5017	(-600)	
	5017	5179	Shale and lime
Bentonite Marker	5179	(-762)	
	5179	5269	Shale and lime
Muddy	5269	(-852)	
	5269	5287	Sand, white
	5287	5290	Sand with shale
	5290	5322	Siltstone
	5322	5382	Shale and siltstone
Dakota	5382	(-965)	
	5382	5391	Sand
	5391	5404	Siltstone
	5404	5409	Sand to siltstone
	5409	5414	Sand
	5414	5420	Siltstone
	5420	5458	Sand
	5458	5465	Shale

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS

DATA ON TEST

TEST RESULTS	DATE	DEPTH	REMARKS