

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/05/2026

Submitted Date:

01/05/2026

Document Number:

716301912

**FIELD INSPECTION FORM**

Loc ID 334211 Inspector Name: Beardslee, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

ECMC Operator Number: 10705  
Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
Address: 1775 SHERMAN ST. #2775  
City: DENVER State: CO Zip: 80203

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
D DYKE, TRACY	719-846-7898	tracy.dyke@enrllc.com	<a href="#">Insp. w/ca's</a>
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89222	WELL	PR	08/07/2002	CBM	071-06802	ANTONIO 23-29	PR
289941	WELL	PR	06/11/2007	CBM	071-09230	ANTONIO 23-29 TR	PR

**General Comment:**

"This is a field audit of the scout card, related documents and the location."

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

corrective date

Type: Prime Mover

# 2

Comment:

Corrective Action:

Date:

Type: Vertical Separator

# 2

Comment:

Corrective Action:

Date:

Type: Progressive Cavity

# 2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

# 2

Comment: BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Deadman # & Marked

# 7

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

# 2

Comment:

Corrective Action:

Date:

Type: Bradenhead

# 2

Comment: BOTH ARE ACCESSABLE

Corrective Action:

Date:

**Venting:**

Yes/No NO

Comment:

Corrective Action:

Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 89222 Type: WELL API Number: 071-06802 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 03/08/2022 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONE

End Surf Csg Pressure: 10.15

Comment: FORM 4 DOC#400658122

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289941 Type: WELL API Number: 071-09230 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 03/08/2022 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 9 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 9.33

Comment: FORM 4 DOC #400658116

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID: 256521      Lat: 37.226470      Long: -104.807041

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: None      Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: NO      Oil Accumulation: NO      2+ feet Freeboard: YES

Comment:

Corrective Action

Date: \_\_\_\_\_

Type: Produced Water      Lined: NO      Pit ID: 293301      Lat: 37.226810      Long: -104.806519

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: None      Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:		Date:									
Corrective Action											
Anchor Trench Present: <u>NO</u> Oil Accumulation: <u>NO</u> 2+ feet Freeboard: <u>NO</u>											
Comment:	PHOTO 6: LESS THAN 2" OF FREEBOARD IN TR WELLS PIT. JUDGED BY PREVIOUS INSPECTIONS AND THE WATER MARKS IS PIT WALL THE FLUID LEVEL IN THIS PIT IS REGULARLY ABOVE FREEBOARD. IT IS ECMC'S EXPECTATION THAT OPERATORS MANAGE FLUID LEVEL BELOW 2' FREEBOARD AT ALL TIME. PLEASE INFORM ALL EMPLOYEES THAT ALL PITS NEED TO BE MANAGED WITH NO LESS THAN 2' FREEBOARD.										
Corrective Action	Lower fluid level so at least two feet of freeboard exists per Rule 909.c. CA DATE 1/6/2025.										
Permit:	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">Facility ID</th> <th style="width: 25%;">Permit Num</th> <th style="width: 50%;">Expiration Date</th> </tr> </thead> <tbody> <tr> <td>256521</td> <td>846276</td> <td></td> </tr> <tr> <td>293301</td> <td>2059417</td> <td></td> </tr> </tbody> </table>		Facility ID	Permit Num	Expiration Date	256521	846276		293301	2059417	
Facility ID	Permit Num	Expiration Date									
256521	846276										
293301	2059417										

Date: 01/06/2026

**ECMC Comments**

Comment	User	Date
<p><b>ECMC Inspection Report Summary</b></p> <p>On 1/5/2026 at approximately 13:55, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location ANTONIO 23-29 &amp; TR API# 05-071-06802 in Las Animas County. While there, I observed production operation. During this inspection the following possible compliance issues were observed: PHOTO 6: LESS THAN 2" OF FREEBOARD IN TR WELLS PIT. Lower fluid level so at least two feet of freeboard exists per Rule 909.c. CA DATE 1/6/2025. A follow-up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	01/05/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301913	insp. photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401759">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7401759</a>