

Well Name: **TEXACO-CHANDLER ST. OF CO. AB 02**

API # 0500506662	Surface Legal Location	Field Name Lowry	Permit Number	State CO	Well Configuration Type
Ground Elevation (ft) 5,985.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Surface Spud Date 3/24/1974 00:00	Final Rig Release Date

Job: ABANDON WELL / RE-ENTRY , 11/20/2025 06:00, PCO1704CD

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 11/20/2025	End Date	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	11/20/2025	11/21/2025	<p>DAY SHIFT: SAFETY MEETING AND DISCUSS OPERATIONS OF MIRU, CHECK OVER JSA, MOVE IN PUMPS AND GENS, SPOT IN DERRICK AND SUB, MIRU WORK TANKS, MIRU CAMPS, MIRU FRAC TANKS AND SOLIDS CONTROL, CONTINUE TO RIG UP DRILLING RIG</p> <p>NIGHT SHIFT: CONTINUE TO MOVE FORWARD WITH RIG UP AND TOPPING OFF TANKS WITH FRESH WATER. MIRU KLX TORQUE AND TEST UNIT, TESTED BLIND RAMS PRESSURE WAS LEAKING OFF FAIRLY QUICK WITH NO VISIBLE LEAKS, DEAD HEADED TEST TRAILER WITH A FAILED TEST CHANGED OUT CHECK VALVE ON TRAILER RETESTED TRAILER WITH FAILED TEST. WAITED ON ANOTHER TEST TRAILER TO AOL. CHANGED OUT CHECK VALVE RETESTED BOPS GOOD TEST 5MIN LOW/10 MIN HIGH, LAID DOWN TEST PLUG BLOW DOWN CHOKE LINE MU BIT AND BIT SUB. RIH TAG @ 17FT RETURNS WERE MUD AND COCO MAT FIBERS CONTINUED TO DRILL OUT. SHIFT CHANGE</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
2.0	11/21/2025	11/22/2025	<p>DAY SHIFT: DRILL DOWN TO 279' AND TAG UP ON SOLID CMT, DRILL DOWN THROUGH CMT TO 380'. GOOD RETURNS OVER SHAKERS, CMT IN RETURNS, CONTINUE TO DRILL AHEAD, DRILL DOWN TO 448', CIRCULATE 2X BOTTOMS UP, RETURNS ARE CLEAN OVER SHAKERS, TOOH WITH DRILL PIPE TO PU BHA, OOH WITH DRILL PIPE PU AND MU BHA, TIH CIRCULATING DOWN EACH JT BACK DOWN TO 448', CONTINUE TO DRILL AHEAD, DRILL DOWN TO 1500' AND SEND HIGH VIS SWEEP, CONTINUED TO DRILL OUT TO 1,950', SHIFT CHANGE</p> <p>NIGHT SHIFT: CONTINUED DRILLING OUT FROM 1,950' - 2,174', TAGGED UP TOUGH DRILLING FROM 2,174' - 2,250' WITH ROP AT 25'-50' HR WITH CEMENT CUTTINGS IN RETURNS. CONTINUED WASHING DOWN TO 2,830' SENT HIGH VISC SWEEP CIRCULATED 2X BOTTOMS UP. CONTINUED TO WASH DOWN FROM 2,830' - 3,809' SENT HIGH VISC SWEEP, GOOD RETURNS WITH GAS, PUMP 2X BOTTOMS UP. CONTINUED WASHING DOWN, SHIFT CHANGE</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
3.0	11/22/2025	11/23/2025	<p>DAY SHIFT: CONTINUE TO CIRCULATE OUT HIGH VIS SWEEP, GOOD RETURN OVER SHAKERS, MUD WEIGHT 9.4# WITH 33 VIS, CIRCULATING OUT GAS THROUGH GAS BUSTER AND FLARE, CONTINUE TO DRILL AHEAD, DRILL DOWN TO 4433', CONTINUE CIRCULATE OUT GAS THROUGH GAS BUSTER AND FLARE, MUD WEIGHT 9.5# WITH A 36 VIS, CIRCULATE 2X BOTTOMS UP TO CIRCULATE GAS OUT OF WELL, CONTINUE TO DRILL DOWN TO 5500', SEND HIGH VIS SWEEP AND CIRCULATE 2X BOTTOMS UP, DRILL DOWN TO 5800' AND CIRCULATE 1X BOTTOMS UP AND RAISE MUD WEIGHT BACK TO 9.6# AND VIS OF 45, CONTINUE TO DRILL</p> <p>NIGHT SHIFT: CONTINUED TO DRILL OUT FROM 5,800' - 6,795' SENT HIGH VISC SWEEP, CIRCULATED 2X BOTTOMS UP. GAS AT A STEADY 8,000 UNIT WITH GOOD RETURNS. CONTINUED TO DRILL OUT TAGGED CUT CSG @ 7,350' SENT HIGH VISC SWEEP CIRCULATED 2X BOTTOMS UP GAS STILL AROUND 7500-8000 UNITS CIRCULATED GAS THROUGH SEPERATOR AND FLARE STACK. MUD WEIGHT 9.4# WITH 40 VISC. STARTED OOH WITH DRILL PIPE, SHIFT CHANGE</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>

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4.0	11/23/2025	11/24/2025	<p>DAY SHIFT: CURRENT DEPTH 6305', CONTINUE TO TOOH WITH DRILL PIPE, TOOH TO 4000' AND CIRCULATEE 1X BOTTOMS UP, CIRCULATEE GAS OUT THROUGH GAS BUSTER AND FLARE, CONTINUE TO TOOH WITH DRILL PIPE, LD BHA AND PICK UP CMT BIT AND BIT SUB WITH NO FLOAT, START TIH AND CIRCULATEING EACH JT DOWN, TIH TO 1000' CIRCULATEING EACH JT DOWN, CIRCULATE 1X BOTTOMS UP, CIRCULATEE GAS THROUGH GAS BUSTER AND FLARE, TIH TO 2000' CIRCULATEING EACH JT DOWN, CIRCULATEE 1X BOTTOMS UP CIRCULATEING OUT GAS THROUGH GAS BUSTER AND FLARE, CONTINUE TO TIH CIRCULATEING EACH JT DOWN TO 3000', CIRCULATEE 1X BOTTOMS UP CIRCULATEING GAS OUT THROUGH GAS BUSTER AND FLARE, CONTINUE TO TIH CIRCULATEING EACH JT DOWN TO 4000', CIRCULATEE 1X BOTTOMS UP, CIRCULATEING GAS OUT THROUGH GAS BUSTER AND FLARE</p> <p>NIGHT SHIFT: CONTINUED TO RIH CIRCULATING 1X BOTTOMS UP EVERY 1,000'. TD AT 7,350' SENT HIGH VISC SWEEP, FOLLOWED BY SAPP SWEEP CIRCULATED UNTIL CEMENT AOL. MIRU AXIS CEMENT, HELD JSA SAFETY MEETING. PUMP 20 BBL OF PRO FLUSH, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 100 SKS(20.4 BBL) OF G CMT @ 15.8#, 1.15 YIELDED WITH CMT RETARDER, DISPLACE 12.05 BBL OF FRESH WATER WITH CMT TRUCK AND 88.33 BBL OF MUD WITH RIG PUMPS TO BALANCE, EST TO CMT @ 7,150'. POOH TO 3,200'. SHIFT CHANGE</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
5.0	11/24/2025	11/25/2025	<p>DAY SHIFT: CONTINUE TO LAY DOWN TO 3200', CIRCULATE 2X BOTTOMS UP. MONITOR WELL FOR MIGRATION, NO MIGRATION SEEN, SAFETY MEETING WITH RIG CREW AND CMT CREW. PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 120 SKS (25.6 BBL) OF THIXSO 1K E CMT @ 15.8# W/ 1.2 YIELD, DISPLACE 12.05 BBL OF FRESH WATER, DISPLACE 28.89 BBL OF MUD WITH RIG PUMP TO BALANCE CMT PLUG, TOOH WITH 20 JTS, CIRCULATE WELL WHILE WOC, TIH AND TAG TOCMT @2790', TOOH TO 2300'. BREAK CIRCULATION, MONITOR WELL FOR MIGRATION, NO MIGRATION SEEN, SAFETY MEETING WITH RIG CREW AND CMT CREW. PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 450 SKS (96.1 BBL) OF THIXSO 1K E CMT @ 15.8# W/ 1.2 YIELD, DISPLACE 14 BBL OF FRESH WATER TO BALANCE CMT PLUG, TOOH WITH 26 JTS, CIRCULATE WELL WHILE WOC</p> <p>NIGHT SHIFT: CONTINUE TO MONITOR WELL FOR MIGRATION NO MIGRATION SEEN, RIH TAGGED TOC AT 1,265', CIRCULATED 1X BOTTOMS UP. HELD JSA SAFETY MEETING. PUMP 20 BBL OF PRO FLUSH, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 600 SKS(122.9 BBL) OF G CMT @ 15.8#, 1.15 YIELDED WITH 3%, DISPLACE 5 BBL OF FRESH WATER WITH CMT TRUCK TO BALANCE. POOH WITH 26 JTS OF DRILL PIPE, WOC.RIH TAGGED TOP OF CEMENT @ 490'. HELD JSA SAFETY MEETING. PUMP 20 BBL OF PRO FLUSH, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND 355 SKS(72.7 BBL) OF G CMT @ 15.8#, 1.15 YIELDED, LAID DOWN TBG TOPPED OFF WELL. BEGAN RIGGING DOWN EQUIPMENT.</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
6.0	11/25/2025	11/26/2025	<p>DAY SHIFT: CONTINUE TO RDMO DRILLING RIG</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6</p> <p>SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
7.0	12/11/2025	12/11/2025	<p>CEMENT AT SURFACE, TEXACO-CHANDLER ST OF COLORADO AB 2 WAS CUT AND CAPPED ON 12/11/2025.</p>	