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**Replug By Other Operator**  
 Document Number:  
 404487538  
 Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (918) 534-6637  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com  
**For "Intent" 24 hour notice required,** Name: Medina, Justin Tel: (720) 471-0006  
**ECMC contact:** Email: justin.medina@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-005-06662-00  
 Well Name: TEXACO-CHANDLER ST. OF Well Number: 2  
 Location: QtrQtr: NESE Section: 7 Township: 5S Range: 64W Meridian: 6  
 County: ARAPAHOE Federal, Indian or State Lease Number: 73/4719-S  
 Field Name: LOWRY Field Number: 52075

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.628903 Longitude: -104.587540  
 GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Date of Measurement: 04/27/1974  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8548	8519	08/19/1974	CEMENT	8575

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	279	200	279	0	VISU
1ST	7+7/8	5+1/2	N/A	17	7350	8610	175	8610	7850	CALC
OPEN HOLE	7+7/8				279	7350				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	25	sks cmt from	8575	ft. to	8375	ft.	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set	100	sks cmt from	7350	ft. to	7150	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	120	sks cmt from	3200	ft. to	2790	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	450	sks cmt from	2300	ft. to	1265	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	600	sks cmt from	1265	ft. to	490	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 355 sacks half in. half out surface casing from 490 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
 Surface Plug Setting Date: 11/25/2025 Cut and Cap Date: 12/11/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 16

\*Wireline Contractor: N/A \*Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat, E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

The GPS data within the form has been updated to reflect as-drilled well location.

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #404436432. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404436445
- 2) No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 355 sacks of cement from 490' - 0'.
- 3) At least 100' of cement was left in the wellbore for each plug.
- 4) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- 5) This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

1. Cement Tickets
2. Operations Summary
3. Final P&A WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY LIST**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

### **ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
404487607	CEMENT JOB SUMMARY
404487609	OPERATIONS SUMMARY
404487615	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)