FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Replug By Other Operator

Document Number: 404476019

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10670 Contact Name: Alison Parker

Name of Operator: BISON IV OPERATING LLC Phone: (918) 859-9007

Address: 518 17TH STREET SUITE 1800 Fax:

City: DENVER State: CO Zip: 80202 Email: aparker@bisonog.com

For "Intent" 24 hour notice required, ECMC contact: Name: Schure, Kym Tel: (970) 520-3832 Email: kym.schure@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-087-06419-00

Well Name: C E WILLIAMS Well Number: 1

Location: QtrQtr: NWSE Section: 30 Township: 5N Range: 60W Meridian: 6

County: MORGAN Federal, Indian or State Lease Number:

Field Name: GOODRICH Field Number: 30770

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.371015 Longitude: -104.136456

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 01/05/2026

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☒ Other Offset Frac Reentry

Casing to be pulled: ☐ Yes ☒ No Estimated Depth:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	28	0	351	175	251	0	VISU
1ST	7+7/8	5+1/2	NA	17	5440	6599	250	6599	5962	CALC
OPEN HOLE	7+7/8					5440				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth ______ with ______ sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.

CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.

CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 5440 ft. to 5140 ft. Plug Type: OPEN HOLE Plug Tagged: ☐

Set 32 sks cmt from 1471 ft. to 1371 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

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Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 401 ft. to 0 ft. Plug Tagged: ☐

Set ______ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ______ ft. of ______ inch casing

Surface Plug Setting Date: ______ Cut and Cap Date: ______

Number of Days from Setting Surface Plug to Capping or Sealing the Well: ______

*Wireline Contractor: ______ *Cementing Contractor: ______

Type of Cement and Additives Used: ______

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: ______ Print Name: Alison Parker

Title: Regulatory Analyst Date: ______ Email: aparker@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: ______ Date: ______

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: ______

COA Type	Description

0 COA

ATTACHMENT LIST

Att Doc Num	Name
404476078	WELLBORE DIAGRAM
404476079	PROPOSED PLUGGING PROCEDURE
404494751	SURFACE OWNER CONSENT
404494753	LOCATION PHOTO

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	RTD-Operator Request	01/05/2026

Total: 1 comment(s)