



OIL AND GAS CONSERVATION COMMISSION OF COLORADO
WELL COMPLETION REPORT



| | |
|------|-------------------------------------|
| AJJ | |
| DVR | |
| WRS | <input checked="" type="checkbox"/> |
| HHM | |
| JAM | |
| FJP | |
| JJD | <input checked="" type="checkbox"/> |
| FILE | |

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Key Operator Shell Oil Company
 County Logan Address 1845 Sherman Street
 City Denver 3 State Colorado

Lease Name L. C. Hoxie Well No. "B"-1 Derrick Floor Elevation _____
 Location C NE SW Section 25 Township 8N Range 54W Meridian 6th P.M.
1978 feet from S Section line and 1943 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 1; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 14, 1958 Signed L. W. Elderkin L. W. Elderkin
 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling April 22, 1958 Finished drilling April 29, 1958

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|---------|---------------|-----|
| | | | | | | Time | Psi |
| 7" | 23# | J-55 | 202' | 150 | 10 hrs. | | |
| 4-1/2" | 9.5# | J-55 | 5048' | 100 | | | |

Open Hole

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|------|------|----|
| | | | | |
| | | | | |
| | | | | |

TOTAL DEPTH 5057' PLUG BACK DEPTH -

Oil Productive Zone: From 5048 To 5057 Gas Productive Zone: From - To -
 Electric or other Logs run Electric survey, microlog Date April 28, 1958
 Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. May 4, 1958 Test Completed A.M. or P.M. May 5, 1958
 For Flowing Well: Flowing Press. on Csg. 600 lbs./sq.in.
 Flowing Press. on Tbg. 180 lbs./sq.in.
 Size Tbg. 2 in. No. feet run 5050
 Size Choke 24/64 in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

| |
|---|
| TEST RESULTS: Bbls. oil per day <u>231</u> API Gravity <u>39.4°</u> |
| Gas Vol. <u>116</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil |
| B.S. & W. <u>.2</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

Prod.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|--|
| Muddy | 4917 | | Sand, visible porosity, NS. |
| Dakota | 5013 | | Sand, tite, NS. |
| | 5021 | | Sand, tite, very scattered light OS, very scattered spotted poor to fair SF and ECF. |
| | 5046 | | Sand, tite to pinpoint porosity, light OS, lightly spotted good SF and ECF. |

DST #1 5043 - 5054' (Dakota)

Tool open 16 minutes. Immediate strong blow. Gas to surface in 2 minutes. Oil to surface in 12 minutes. Pipe unloaded during in and while pulling test. IFP 530, FFP 770, SI/30/BHP 1088.