



REMEDIAL PROGNOSIS  
KEY FIELD  
HOXIE "B"-1

RECEIVED  
JUL 3 1964

OIL & GAS  
CONSERVATION COMMISSION

Present Status:

ELEV: 4222 KB

AFE: O&M 3161 (\$6,500)

CHF-KB: 7.65'

Shell's Share: 100%

On last well test on 4-17-64 pumped 28 BOPD and 29 BWPD.

Acidized on 5-7-64 w/500 gals Delta-W Acid. Swabbed 100% water after acid job.

Proposed Work:

1. MI&RU PU. Pull production equipment.
2. Run tbg and retrievable pkr. Set pkr at about 5035'. Pressure test annulus.
- 3a. If csg is leaking, locate leak. Set retrievable BP below leak and squeeze w/75 sx cmt. WOC. Drill out. Swab test. Re-squeeze if necessary.
- 3b. If csg is not leaking, swab test. If well makes 100% water, pull tbg and pkr. Plug back to 5046 w/sand. Perforate at 5042 (ES depths) w/4 way jet. Squeeze w/50 sx cmt. WOC. Drill out. Clean out to 5057.
4. Return well to production.

4- $\frac{1}{2}$ "	9.5#	Cmt
	5048	100 sx

Dakota Open Hole

TD 5057

For: *J. T. Ireson*  
A. T. Ireson

*C. L. Creager*  
C. L. Creager

*TAA*  
TAA/kw  
Billings, Montana  
June 24, 1964

**RECEIVED**  
**JUL 3 1964**

**OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF COLORADO**

**OIL & GAS  
 CONSERVATION COMMISSION**

**SUNDRY NOTICES AND REPORTS ON WELLS**

**INSTRUCTIONS**

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

<input checked="" type="checkbox"/> <u>Notice of Intention to Recomplate</u>	<input checked="" type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME L. C. Hoxie WELL NO. "B" - 1  
 FIELD Key WILDCAT                      COUNTY Logan  
 LOCATION C NE SW Section 25 Township 8N Range 54W Meridian 6th PM  
(Quarter Quarter)  
1980 feet from S Section Line and 1980 feet from W Section Line  
N or S E or W

**(DETAILS OF WORK)**

See attached prognosis

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:  
JUL 7 1964  
 Date  
*Al Rogers*  
 Director

Company Shell Oil Company Date June 30, 1964  
 Address P.O. Box 2547, Billings, Mont Phone No. 252-6661  
 By *A. J. Jresen* Title Div. Exploitation  
(Signature) Engineer

*full*

25-8N-54W

## WEEKLY DRILLING REPORT

Key Field

Shell Oil Company	LEASE	Hoxie "B"	Well	1
From 7-7-64 To 8-10-64	DIVISION	Billings	ELEV	4222 KB
	COUNTY	Logan	STATE	Colorado

<u>DATE</u>	<u>TD</u>	<u>REMARKS</u>
7-7	TD 5057	"FR". Running casing scraper. O&M 3161 provides funds to attempt WSO. MI&RU H&B rig #2 7-6-64. Pulled prod equip.
7-8		Ran csg scraper to 5035. Ran pkr, set at 5035. Press tested csg w/1500 psi, ok. Swabbed 0 oil and 13 wtr in 3 hrs. Pulled pkr. Ran sand pump, no rec. Attempted to run Gamma Ray Log. Tool stuck at 5046 indicating 12' fillup.
7-9		Prep to swab. Ran 3½" rock bit to 5049. Drilled 8' to 5057. Reverse circ hole.
7-10,11,12		Prep to run prod equip and POP. Swabbed 19 bbls in 5 hrs. Rate last 2 hrs 3 bbls/hr, cut 100%, (330 bbls load-drlg wtr).
7-13,14		No report.
7-15 thru 8-9		Pumping.
8-10	TD 5057	Well repotentialled. On last test pumped 100% wtr. On 24 hr test pumped 22 bbls oil and 20 bbls wtr. 1¼" pump. Test date 8-5-64. <u>FINAL REPORT.</u>