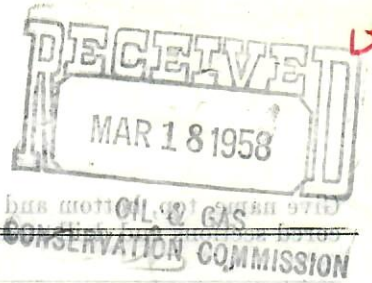




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

Old Well Worked Over

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Key Operator Pubco Petroleum Corporation
County Logan Address Box 716 City Casper State Wyo.
Lease Name Hoxie-State Well No. 1 Derrick Floor Elevation 4226
Location C NW 1/4 SE 1/4 Section 25 Township 8N Range 54W Meridian 6th
1970 feet from S Section line and 1980 feet from E Section Line

Drilled on: Private Land [] Federal Land [] State Land [x]
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-17-58

Signed Bill A. Street
Title Dist. Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling February 21, 1958 Finished drilling February 23, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes data for 10 3/4 and 5 1/2 casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes data for Jets and Bullets.

TOTAL DEPTH 5113 PLUG BACK DEPTH

Oil Productive Zone: From 5030 To 5034 Gas Productive Zone: From To
Electric or other Logs run Yes Date January 11, 1954
Was well cored? Yes (But not the "pay") Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. March 2 1958 Test Completed A.M. or P.M. March 3 1958

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

Length of stroke used 54 inches.
Number of strokes per minute 16
Diam. of working barrel 2 x 1 1/2 inches
Size Tbg. 2 in. No. feet run 5042.63
Depth of Pump 5053 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 190 API Gravity
Gas Vol. 44 Mcf/Day; Gas-Oil Ratio 232 Cf/Bbl. of oil
B.S. & W. None %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Cretaceous Niobrara Greenhorn "D" (Muddy)	4174 4648 4904	4930	Cored 4908-4933; Interbedded SS and Sh NS. DST 4900-4933; OP 45 min. SI 15 min. Rec. 1180' V/Sl. GCW IF 490, FF 700, SIP 1290, HH 2710
"J" (Dakota)	4999	TD 5107	Cored 4995-5025; 10' SS w/show Oil, 19' Sh and Sl. Sta. DST 4995-5010; Op 45 min. SI 15 min. Rec. 170' V/Sl. GCM IF 180, FF 170, SIP 670, HH 2740 Oil Zone 5030-5034

CASING RECORD

CASING PERFORATIONS

RECORD OF SHOOTING AND OR CHEMICAL TREATMENT

DATA ON TEST