



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
MAR 10 1958
OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input checked="" type="checkbox"/>

(Check appropriate space)

LEASE NAME Hoxie State WELL NO. 1
 FIELD Key WILDCAT COUNTY Logan
 LOCATION NW 1/4 SE 1/4 Section 25 Township 8N Range 54W Meridian 6
 (Quarter Quarter)
1980 feet from S Section Line and 1980 feet from E Section Line
~~N or S~~ E or W

(DETAILS OF WORK)

Moved in H.L.M. Drilling Company rotary rig; drilled out plugs 2-21-58; cleaned out to TD, 5107', drilled to 5113', conditioned hole; ran 133 jts, r-3, new smls, 8rd, 5 1/2", OD J&L 15 1/2#, J-55 casing; landed depth 5113 KB. Cemented w/75 sax regular, 75 cu.ft. strata-crete, 6% gel. Rotated pipe while cementing; good circulation. WOC 2:10 P.M. 2-23-58. Rigged up Jake Green cable tools; swabbed hole dry, got 12-hour dry test; ran Schlumberger gamma ray - collar log; perforated 5030 - 34 with 16 jets, 8 bullets on 2-26-58; swabbed 148 barrels of clean oil in 12 hours 2-27-58; stabilized swab rate, 8 BOPH; ran 166 jts of 2" EUE 4.7#, J-55 Spang tubing, landed 5053 KB. Ran 2 x 1 1/2 x 14' travelling tube axelson sure-seal pump set at 5030' from tubing head. Installed treater, tank battery and pumping unit. Well pumping to tanks 3-2-58.

I.P. 190 BOPD; GOR, 232, 44 MCFD, no water.

AJJ	
DVR	
WRS	
HMM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

MAR 10 1958

Date

Director

A. J. Jossin

Company PUBCO PETROLEUM CORPORATION Date 3-6-58

Address 106 West Chuska

Phone No. FE 4-6157

By *N. E. Maxwell, Jr.*
(Signature) N. E. Maxwell, Jr.

Title Mgr. Prod. Dept.