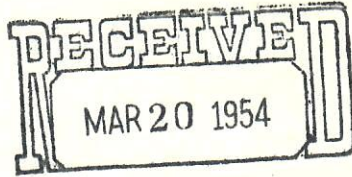




File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

		22°	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

306-4

LOG OF OIL AND GAS WELL

Ma 38595

Field Logan Company W. M. AND A. P. FULLER  
 County Logan Address 224 Patterson Building, Denver, Colo.  
 Lease L. R. Gillett  
 Well No. 1 Sec. 22 Twp. 8N Rge. 54W Meridian 6th State or Pat. Pat.  
 Location 2310 Ft. (S) of N Line and 2310 Ft. (W) of E line of Sec. Elevation 4328  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. W. Hunt  
 Title Agent

Date 3-18-54

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-28-, 19 53 Finished drilling 4-14-, 19 54

OIL AND GAS SANDS OR ZONES

"D" No. 1, from 5095 to 5125 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 "J" No. 2, from 5185 to 5265 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	24	Republic	256	150	12	1000
5-1/2"	15.50	Youngstown	5270	125	24	1000

COMPLETION DATA

Total Depth 5270 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5270  
 Casing Perforations (prod. depth) from 5205 to 08 ft. No. of holes 16  
 Acidized with 500 gallons. Other physical or chemical treatment of well to induce flow 300 gals. Morflow.  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 4-14 19 54 Straight Hole Survey Yes Type TOTCO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey No Type \_\_\_\_\_  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 5197 to 5226  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5095	5125	Wet <span style="float: right;">5194</span>
"J" Sand	5185	5265	Sat. 5205-10, wet 5210-65 <span style="float: right;">4338</span>
			<span style="float: right;">856</span>
			<span style="float: right;">5185</span>
			<span style="float: right;">4328</span>
			<span style="float: right;">-857</span>