

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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00217291

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

OGCC: OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 330' FEL At proposed prod. zone Same
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4327' KB
12. COUNTY OR PARISH Logan 13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [X] (Other)
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other)
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair casing leak. Refer to attached procedure.

Table with 7 rows and 1 column: DVR, FJP, HHM, JAM, JJD, RLS, CGM. Checkmarks are present next to HHM, JAM, and JJD.

18. I hereby certify that the foregoing is true and correct
SIGNED J. A. Burd TITLE Petroleum Engineer DATE 3-18-81
APPROVED BY [Signature] TITLE [Signature] DATE MAR 23 1981

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COLO. OIL & GAS CONS. COMM.

Yenter Field

Ziegler "A" Well No. 4

NE/4 sec 3, T 8 N, R 54 W

Logan County, Colorado

BEST IMAGE
AVAILABLE

Repair Casing Leak

- 1) MIRU Pulling Unit,
- 2) Pull rods pump, and $2\frac{3}{8}$ " tubing.
Install BOP.
- 3) TIH w/ RBP and Model "R" double grip pkr. Set RBP at 5000'. set pkr above RBP and test to 1000 psi. Isolate casing leak. POOH spot 2 sx sand on RBP.
- 4) TIH w/ $2\frac{7}{8}$ " tubing and cement retainer. Set cement retainer 100 ft above casing leak.
- 5) Rig up Howco to cement squeeze, monitor pressure on surface casing, production casing, and tubing. Pressure annulus to 500 psi, cement squeeze casing leak down. $2\frac{7}{8}$ " tubing with 50 sxs Class G containing 0.7% Halad 9 followed by 50 sxs Class G. Pump at 2 BPM and use hesitation squeeze method for last 3 bbls cement stage in $\frac{1}{2}$ bbl. increments
- 6) Reverse out excess cement.

- 7) POOH w/ $2\frac{7}{8}$ " tubing
- 8) RIH w/ $4\frac{3}{4}$ " rock bit, csg scraper and 8 - $3\frac{1}{2}$ " drill collars on $2\frac{7}{8}$ " tubing. Drill out cement. POOH test csg to 1000 psi.
- 9) RIH, retrieve RBP. POOH
- 10) ETP and test well.

gab 1/28/81

Appr: EAM
date: 1-28-81

Appr: JRB
date: ~~JAN 28 1981~~

Appr: JRB
date: 2/2/81

cc. 2 SPH, 1 EAM, 1 JRB, 1 JLG, 2 RJB