

APR 4 1952



OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

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LOG OF OIL AND GAS WELL


Locate  
Well  
Correctly

Ziegler "A" #4

Company British-American Oil Prod. Co. Address P O Box 620 - Casper, Wyoming  
 State or Patented Patented Field Yenter State Colorado  
 Well No. 4 Sec. 3 T. 8 N. R. 54 W. Meridian XXX County Logan  
 Location 330 Ft. (N) of S. line and 330 Ft. (W) of E. line of Lot 7 Elevation 4318' GL  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 1, 1952 Signed [Signature]  
 Title District Superintendent

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 2-14, 19 52 Finished Drilling 2-26 19 52

OIL SANDS OR ZONES

No. 1, from 5036' to 5079' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5148' to 5196' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
9-5/8"	25.4		Armco	200					
5 1/2"	15.5	8 Rd.	J-55	5209	Baker		5184	5185	

MIDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
9-5/8"	216' KB	150	HOWCO		
5 1/2"	5209' KB	250	HOWCO		

PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 5210 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Cable tools were used from 5140 ft. to 5197 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

Put to producing 3-27 19 52  
 The production for the first 24 hours was 80 barrels of fluid of which  
87 1/2 % was oil, 12 1/2 % ~~water~~ water % sediment. Gravity Be. 38 Est.  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
 of gas \_\_\_\_\_ Rock Pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

Herndon Drilling Company Driller \_\_\_\_\_, Driller \_\_\_\_\_  
 Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD

From	To	Total Feet	Formation
0	222	222	Surface Clay & Gravel
222	5036	4814	Shale & Sandy Shale
5036	5079	43	Sand
5079	5148	69	Shale & Sandy Shale
5148	5196	48	Sand
5196	5210	14	Sandy Shale