

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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THE STATE OF COLORADO

a triplicate for Patented and Federal lands.
a quadruplicate for State lands.

COLO. OIL & GAS CON.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry

2. NAME OF OPERATOR
Sundance Oil Company

3. ADDRESS OF OPERATOR
Suite 510 1776 Lincoln Street, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C S/2 SW/4 (660' FSL, 1320 FWL).

At top prod. interval reported below Same as above

At total depth

14. PERMIT NO. 741067 DATE ISSUED December 20, '74

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nicklas

9. WELL NO.

1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 15, T. 8N., R. 56W.

12. COUNTY Weld 13. STATE CO

15. DATE SPUDDED 4-15-75 16. DATE T.D. REACHED 4-21-75 17. DATE COMPL. 4-21-75 (Ready-to-prod. or Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4643' KB 4633' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5961 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY none 23. INTERVALS DRILLED BY All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

N/A

no

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction Log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs/ft.	130 KB	12 1/2	130	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ron Pritchett TITLE Geologist DATE 6-13-75

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HUM	<input type="checkbox"/>
JJD	<input type="checkbox"/>
GCH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores were cut No DSTs were run

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5030	same
Greenhorn	5517	"
Bentonite	5717	"
"D" Sand	5815	"
"J" Sand	5897	"

15-8N-5600