



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED OCT 23 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Johnson Hill Operator Skelly Oil Company
County Logan Address P. O. Drawer 310
City Sterling State Colorado

Lease Name John Svacina Well No. 2 Derrick Floor Elevation 4388
Location NE/4 SE/4 SW/4 Section 7 Township 8N Range 54W Meridian 6th PM
1300 feet from South Section line and 2310 feet from West Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 22, 1958 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling August 26, 1958 Finished drilling September 4, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5411' PLUG BACK DEPTH 5400'
Oil Productive Zone: From 5347' To 5353' Gas Productive Zone: From 5347' To 5353'
Electric or other Logs run Schlumberger Log Date September 3, 1958
Was well cored? Yes Has well sign been properly posted? Not Yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. October 8, 1958 Test Completed 7 A.M. or P.M. October 9, 1958
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 64 inches. Number of strokes per minute 12 Diam. of working barrel 2 inches Size Tbg. 2 in. No. feet run 5300 Depth of Pump 5300 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 11 API Gravity 38.5 Gas Vol. 58 Mcf/Day; Gas-Oil Ratio 5273/1 Cf/Bbl. of oil B.S. & W. 2 %; Gas Gravity Unknown (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

