

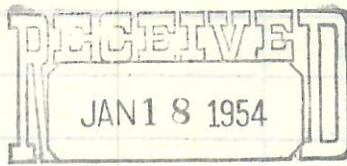
| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Locat
Well
Correctly



File in trip on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

24



304-8

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Yenter Adobe Company The British-American Oil Prod. Co.
 County Logan Address 301 Insurance Building, Denver, Colo.
 Lease Naggata
 Well No. "C" #1 Sec. 10 Twp. 8N Rge. 54W Meridian 6 P M State or Pat. Patented
 Location 330 Ft. 150 of South Line and 990 Ft. 100 of West line of SW/4 Elevation 4344
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title District Engineer

Date January 14, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling April 14, 19 53 Finished drilling April 29 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 5218 to 5235 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|-------|--------------|--------------------|-------------|-------------------|
| 9-5/8" | 25.4 | Armco | 215' | 150 | 48 | 500# - 30 mins. |
| 5-1/2" | 15.5 | J-55 | 5249' | 250 | 72 | 400# - 30 mins. |

COMPLETION DATA

Total Depth PBD 5232 ft. Cable Tools from 5180 to 5232 Rotary Tools from 0 to 5250
 Casing Perforations (prod. depth) from 5218 to 5223 ft. No. of holes 4 per foot.
 Acidized with 1000 gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began June 11, 19 53. Making 78.79 bbls./day of 37.6 A. P. I. Gravity Fluid on Pump Choke.
 Tub. Pres. 34 lbs./sq. in. Csg. Pres. 105 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 34 in. Strokes per Min. 18 Diam. Pump 2 in.
 B. S. & W. 88 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date _____ 19 _____ Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5207 to 5250
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-------------|------|--------|---------|
| Surface | 0 | 220 | |
| Shale | 220 | 4310 | |
| Sandy Shale | 4310 | 4680 | |
| Shale | 4680 | 5100 | |
| Sand | 5100 | 5129 | |
| Sandy Shale | 5129 | 5205 | |
| Sand | 5205 | 5232 | |