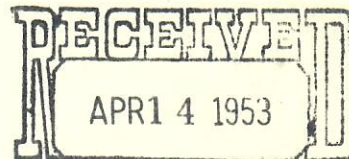




COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

304-8

- Notice of intention to drill X
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Following is a (notice of intention to do work) April 10 19 53
(~~report of work done~~) (On land) (patented) described as follows:

1100

Colorado State Logan County Yenter Pool Adobe Field

1 (Well No.) Naggatz "C" (Lease) Sec. 10 (Sec. and $\frac{1}{4}$ Sec.) SW/4 8N (Twp.) 54W (Range) (Meridian)

The well is located 330 ft. (N) of South line and 990 ft. (E) of West line

The elevation above sea level is 4320 ft. G.L. (Est.)

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Surface Casing: 9-5/8" OD Armco Spiral Weld to be set at approx. 200' and cemented with 150 sax cement to be circulated to ground surface. Production String Casing: 5-1/2" OD 15.5# J-55 casing to be set through "J" sand. Cement with 250 sax cement with 3% GEL. Coring & Testing: DST "D" sand. Core "J" sand from top to -860'. DST zones of oil saturation found in cores of "J" sand section. Logging: Schlumberger electric log from under surface casing to T.D., and Microlog from -700' to T.D. Drift Surveys: Taken at 50' intervals in surface hole to 300', thereafter at 250' intervals. Samples: 10' samples from 4200'-5000'. 5' samples from 5000' to T.D. Depth Measurement: SLM of drill pipe at approx. 4000', before testing, coring and at T.D. Drilling Time: Start geolograph at 4200'. Completion Program: Set 5-1/2" casing through "J" sand. Perforate for production.

Approved: APR 14 1953
A. J. Dorichak
Director

Company THE BRITISH-AMERICAN OIL PRODUCING CO.
301 Insurance Bldg., 831 - 14th St.,
Address Denver 2, Colorado

By Thomas M. Stogger
Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.