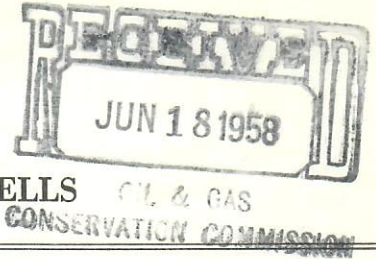




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

AJ	
DVR	
WRS	
HHM	XX
JAM	
FJP	/
JJD	/
FILE	

LEASE NAME J. H. Monroe (NCT-2) WELL NO. 4

FIELD NW Graylin WILDCAT COUNTY Logan

LOCATION NE-SW-SE Section 12 Township 8N Range 54W Meridian 6th PM  
(Quarter Quarter)

990 feet from S Section Line and 1650 feet from E Section Line  
N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on 11-22-54 with perforations from 4881 - 88' KB. Initial production was 432 BOPD. Production had declined to 36 BOPD and 30 percent water by March 1958. Approval was received to open the "J" sand and commingle "D" and "J" production.

Cable tools were moved in on 5-1-58. Rods and tubing were pulled, and the well was cleaned out to 5020' KB. The "J-2" interval, 4995 - 97' KB (electric log measurement), was perforated with 6 shots per foot by McCullough. A packer and shut-off tools were run in on tubing and perforated interval was swab tested for 7 hours with recovery of 0.84 BF, 80 percent water, very little gas.

The "J-1" interval, 4987 - 89' KB (electric log measurement), was then perforated with 4 shots per foot by McCullough. Swabbed 10 gallons of fluid, 85 percent water, very little gas, in 4 hours. The "J-1" interval gave up no fluid. The "J-2" interval was included in this test with packer set at 4969' KB.

The "J-3" interval, 5003 - 5009' KB (electric log measurement), was perforated with 4 shots per foot by McCullough. Swabbed 16.1 BO, 1.4 BW, very good gas, in 12 hours. All 3 benches were open during this test.

The packer was reset at 5001' KB to test the "J-3" bench. Swabbed 35 BO, trace of water, good gas, in 23 hours.

(cont'd on reverse side)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company The Texas Company Date 6-13-58

JUN 18 1958

Address Box 1346, Casper, Wyo. Phone No. 2-5353

Date \_\_\_\_\_  
Director A. J. Jersin

By Walter Paul Title District Superintendent  
(Signature)

ARP-RAW 6-13-58

COGC (2)-OBH-WR

