



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED APR 29 1958 OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input checked="" type="checkbox"/>	Report of Remedial Work
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other

(Check appropriate space)

AJJ	<input type="checkbox"/>
DVR	<input type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>

LEASE NAME J. H. Monroe (NCT-2) WELL NO. 4

FIELD NW Graylin WILDCAT COUNTY Logan

LOCATION NE SW SE Section 12 Township 8N Range 54W Meridian 6th PM  
 (Quarter Quarter)

990 feet from South Section Line and 1650 feet from East Section Line  
 N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on 11-22-54 with perforations from 4881-88' KB. Initial production was 432 BOPD. Production had declined to 36 BOPD, 30% water by March, 1958. Further remedial work on the "D" sand appears to be unlikely to stimulate production, and it is now proposed to open and test three benches in the "J" sand, and commingle "D" and "J" production.

Cable tools will be moved in, rods and tubing pulled and the well cleaned out to 5027' KB (PBSD). The casing will be perforated 4995-97' KB (E-log measurements) with 6 bullets per ft., and the interval swab tested through a packer. Unless oil productive the interval will be cement squeezed with 40 sacks of cement. The casing will then be perforated 4987-89' KB (E-log measurements) with 6 bullets per ft. and the interval swab tested through a packer. Unless oil productive the interval will be cement squeezed with 40 sacks of cement. The casing will then be perforated with 4 bullets per ft. at depths corresponding to 5003-5009' KB on the electric log. Packer will again be run in on tubing and the interval 5003-5009' KB swab tested. If adequate production is not indicated by swab testing, the "J" sand will be treated with 250 gal. of MCA and all oil productive zones will be fractured simultaneously with 1000# sand, 1000 gal. crude oil and 100# Adomite per ft. of perforations. The well will then be swabbed and cleaned out to PBSD and returned to production.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: APR 29 1958  
 Date A. J. Garcia  
 Director

Company The Texas Company Date 4-24-58  
 Address Box 1346, Casper, Wyo. Phone No. 2-5353  
 By Walter Reed Title District Superintendent  
 (Signature)

COGC (2) - OBH - WR - ARP

Handwritten initials and date: APR 29 1958