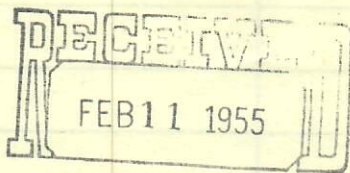




Loca
Well
Correctly

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

		17	
	x		



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

Field North Johnson Hill Company Skelly Oil Company
 County Logan Address Drawer 310 - Sterling, Colorado
 Lease James Svacina
 Well No. 2 Sec. 17 Twp. 8N Rge. 54W Meridian _____ State or Pat. Pat.

Location 1650 Ft. ^(N) of South Line and 2310 Ft. ^(E) of West line of sec. Elevation 4465
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. Bass

Date February 10, 1955 Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 29, 19 54 Finished drilling April 5, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 5386 to 5396 No. 4, from 5419 to 5425
 No. 2, from 5398 to 5407 No. 5, from _____ to _____
 No. 3, from 5407 to 5413 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>29#</u>	<u>Armco</u>	<u>252</u>	<u>150</u>	<u>24</u>	<u>130#</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>SS J-55</u>	<u>5425</u>	<u>150</u>	<u>72</u>	<u>1050#</u>

COMPLETION DATA

Total Depth 5425 ft. Cable Tools from None to _____ Rotary Tools from 0 to 5425
 Casing Perforations (prod. depth) from 5410 to 12 ft. No. of holes 16
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began April 11, 19 54 Making 236 bbls./day of 39.6 A. P. I. Gravity Fluid on 24/64 Choke. Pump
 Tub. Pres. 165 lbs./sq. in. Csg. Pres. None lbs./sq. in. Gas Vol. 183 Mcf. Gas Oil Ratio 919/1
 Length Stroke None in. Strokes per Min. None Diam. Pump None in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date April 5, 19 54 Straight Hole Survey yes Type Geolograph
 _____ Date _____ 19 _____ Other Types of Hole Survey None Type _____
 Time Drilling Record No (Note—Any additional data can be shown on reverse side.)
 Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara Chalk</u>	<u>4456</u>		
<u>Timpas Limestone</u>	<u>4793</u>		
<u>Carlile Shale</u>	<u>4844</u>		
<u>Greenhorn Limestone</u>	<u>5025</u>		

(Continue on reverse side)

Producer

