



COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating  \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

		18	
			x

Notice to do work  Land: Fee and Patented   
 Report of work done  State  Lease No. 42745

Colorado State Logan County No. Johnson Hill Field  
1 (Well No.) Frank Svacina (Lease) SE/4 (1/4 Sec.) 18 (Sec.) 8N (Twp.) 54W (Range) 6<sup>th</sup> PM (Meridian)

The Well is located 330 Ft. (N) of Section Line and 990' Ft. (~~E~~) of Section Line. (W)

The elevation above sea level is 4441 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

FIRST SQUEEZE JOB

Ran 2" tubing w/Baker model "RT-8" retrievable cement retainer set at 5400' and squeezed perforations 5410'-12 1/2' w/50 sacks regular cement. Breakdown pressure 2200#; Pump in pressure 2000#; Standing pressure 4000#.

Drilled cement to 5430'

SECOND PERFORATION & SQUEEZE JOB

Perforated 5 1/2" OD casing 5416'-17' w/6 shots by McCullough 1/2" bullets. Ran 2" tubing w/Baker model "RT-8" cement retainer set at 5400' and attempted to squeeze perforations 5416-17'. Pressured up to 5000#, but was unable to pump into formation. Pulled 2" tubing.

THIRD PERFORATION

Ran Baker magnesium retainer on McCullough wire line set at 5414' and perforated 5 1/2" OD casing 5408'-09' w/6 shots by McCullough regular bullets. Ran 2" tubing w/Land-Well's 5 1/2" x 2" BOC-8A packer set at 5400'. Tested by swab thru 2" tubing 3 hours, 1 1/2 bbl. water w/slight show of gas.

PLEASE SEE REVERSE SIDE.

Approved: APR 26 1955  
[Signature]  
 Director

Date Job Commenced 10-31-54 - Finished 11-29  
 Company Skelly Oil Company  
 Address P.O. Drawer 310 - Sterling, Colo.  
 By [Signature]  
 Title District Superintendent.

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

