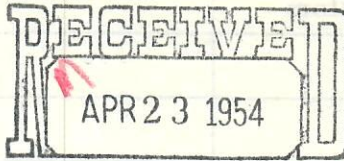




File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

	18		
			0

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

370-1

Field Wildcat Company The Skelly Oil Co.
 County Logan Address P.O. Box 1456, Sterling, Colo.
 Lease Frank Svacina
 Well No. 1 Sec. 18 Twp. 8N Rge. 54W Meridian 6th State or Pat. Pat.
 Location 330' Ft. ^(N) ~~X(S)~~ of S Line and 990' Ft. ^(W) of E line of Sec. 18 Elevation 4451 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. J. Barr

Date April 21, 1954 Title District Foreman

The summary on this page is for the condition of the well as above date.

Commenced drilling May 15, 19 53 Finished drilling May 27, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 5410 to 5412.5 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29#	Armco	252	175	24	
5-1/2"	14#	REW J-55	5460	200	72	

COMPLETION DATA

Total Depth 5502 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5502
 Casing Perforations (prod. depth) from 5410 to 5412.5 ft. No. of holes 10
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____
 Completed May 27 19 53 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 1220# lbs./sq. in. Csg. Pres. 1220# lbs./sq. in. Gas Vol. 2,740 Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date May 27 19 54 Straight Hole Survey Yes Type TOTCO
 Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5272 to 5312
5370 to 5420

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4536		
Timpas	4860		
Carlile	Faulted out		
Greenhorn	5022		

(Continue on reverse side)

Gas well

