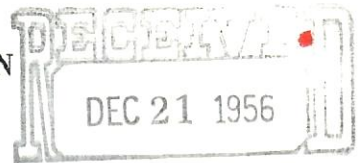




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Johnson Hill Operator Skelly Oil Company
County Logan Address Drawer 310
City Sterling State Colorado

Lease Name John Svacina Well No. 1 Derrick Floor Elevation 4426'
Location NE/4 NE/4 SW/4 Section 57 Township 8N Range 54W Meridian 6th PM
(quarter quarter)
2310' feet from South Section line and 2310' feet from West Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas None
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 19, 1956 Signed E. J. Barr
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling November 14, 1954 Finished drilling November 20, 1954

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	29#	SWSJ	252'	150	24	1 Hour	200
5 1/2"	14#	SS J-55	5424'	150	72	1 Hour	900

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Series "E" Bullets	1.8	5397'	5405'

TOTAL DEPTH 5425' PLUG BACK DEPTH 5417'

Oil Productive Zone: From 5397' To 5405' Gas Productive Zone: From - To -
Electric or other Logs run Schlumberger & Lane-Wells Gamma-Ray Log Date November 20, 1956
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HRM
						AH
						JJD
						FILE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. November 24, 1954 Test Completed 7 A.M. or P.M. November 25, 1954
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 390 lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 50 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2 in. No. feet run 5385' Diam. of working barrel _____ inches
Size Choke 3/4 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 350# Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day <u>141</u> API Gravity <u>40</u>
Gas Vol. <u>160</u> Mcf/Day; Gas-Oil Ratio <u>1135</u> Cf/Bbl. of oil
B.S. & W. <u>1/10</u> %; Gas Gravity <u>Unknown</u> (Corr. to 15.025 psi & 60°F)

