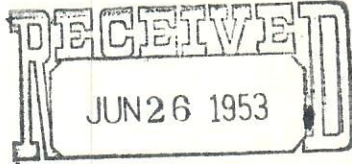




File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Grid with number 7 in the center and a small circle in the bottom right corner.

Field West Liberty Company Falcon Seaboard Drilling Company
County Logan Address Stanoling Bldg., Tulsa, Oklahoma
Lease Thompson
Well No. 1 Sec. 7 Twp. 8-N Rge. 54-W Meridian State or Pat. Pat.
Location 330 (N) Ft. (S) of South Line and 330 (E) Ft. (W) of East line of 7 Elevation 4440 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Brown Title Vice President
Date June 25, 1953

The summary on this page is for the condition of the well as above date.
Commenced drilling June 2, 19 53 Finished drilling June 12, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 5415 to 5430 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Table with columns: SIZE, WT. PER FOOT, MAKE, WHERE LANDED, NO. OF SKS. CEMENT, STOOD HOURS, PRESSURE TEST PSI. Rows include 10 3/4" and 5 1/2" casing.

COMPLETION DATA

Total Depth 5500 ft. Cable Tools from to Rotary Tools from 0 to 5500'
Casing Perforations (prod. depth) from 5421 to 5427 ft. No. of holes 24
Acidized with gallons. Other physical or chemical treatment of well to induce flow
Shooting Record

Prod. began June 17, 19 53 Making 440 bbls./day of 38.9 A. P. I. Gravity Fluid on 1/2" Pump Choke.
Tub. Pres. 60 lbs./sq. in. Csg. Pres. 380 lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio 365-1
Length Stroke in. Strokes per Min. Diam. Pump in.
B. S. & W. % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date June 13 19 53 Straight Hole Survey Yes Type Totco
Gamma Ray Yes Date June 16 19 53 Other Types of Hole Survey Type
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 5280 to 5330 5380 to 5450

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

Table with columns: FORMATION, TOP, BOTTOM, REMARKS. Rows include Clay & Shale, Shale, Shale & Shells, Shale.

(Continue on reverse side)

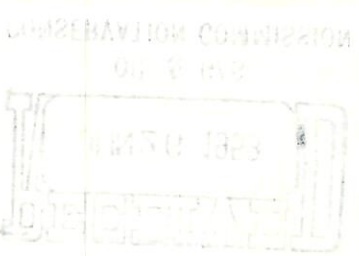
Shale & Lime	3902	4302	4269	5150
Shale & Sand			5150	5280
Sand	3330	3302	5280	5302
Shale			5302	5323
Sand & Shale	112	3330	5323	5380
Sandy Shale			5380	5385
Sand	0	112	5385	5402
Shale			5402	5407
Sand & Shale			5407	5415
Sand			5415	5430
Shale			5430	5448
Sand			5448	5450
Sand & Chert			5450	5465
Shale, Sand & Chert			5465	5500
Total Depth			5500	

Formation Tops

Electric Log

Niobrara Shale	4455
Ft. Hayes Lime	4792
Coddell Sand	4836
Carlisle Shale	4845
Greenhorn Lime	5027
Graneros Shale	5039
Brown Lime	5190
"D" Sand	5280
Base	5307
"J" Sand	5381
Pay Sand	5411
Effective Zone	5415 - 5430
Base "J"	5482
T D - Electric Log	5500

DST - "J" Sand 5416' - 5430'. Strong blow immediately, gas to surface 8 minutes. Est. 3/4 to 1,000,000 Cu Ft. Blow diminished in 20 min. Flow oil 90 min. Tool open 1 1/2 hrs. SI - 25 min. Flow of oil 40 min. surging. Unloaded 4 times while pulling DP. Recovered 162' HOCM, IF - 480#, FF-1080#, SIBHP - 1400#, HH-2840#.



COLLECTOR
M411
1933

COMMISSIONER
OF THE OIL AND GAS ADMINISTRATION
WASHINGTON, D. C.