

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404317513

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10433 Contact Name: Lisa Click
Name of Operator: LARAMIE ENERGY LLC Phone: (970) 986-0594
Address: 1700 LINCOLN ST STE 3950 Fax:
City: DENVER State: CO Zip: 80203 Email: lclick@laramie-energy.com

API Number 05-045-24531-00 County: GARFIELD
Well Name: CC Well Number: 0697-15-18E
Location: QtrQtr: SENE Section: 15 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 1478 feet Direction: FNL Distance: 643 feet Direction: FEL
As Drilled Latitude: 39.526160 As Drilled Longitude: -108.199027
GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 12/08/2020
\*\* If directional footage at Top of Prod. Zone Dist: 391 feet Direction: FSL Dist: 1942 feet Direction: FEL
\*\* If directional footage at Bottom Hole Dist: 200 feet Direction: FSL Dist: 1995 feet Direction: FWL
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/21/2025 Date TD: 07/11/2025 Date Casing Set or D&A: 07/11/2025
Rig Release Date: 07/14/2025 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10084 TVD\*\* 8974 Plug Back Total Depth MD 10017 TVD\*\* 8907
Elevations GR 8503 KB 8533 Digital Copies of ALL Logs must be Attached

List All Logs Run:
RCBL, CNL. (RES in API 045-24520, 045-24533, 045-24527)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 6169 Fresh Water (bbls): 6169
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

Recycled Produced Water Alternative (bbls): 0

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	18	SA53B	36.94	0	110	150	110	0	VISU
SURF	14+3/4	9+5/8	J55	36	0	2551	972	2551	0	VISU
1ST	8+3/4	4+1/2	HC110	11.6	0	10064	1355	10064	1870	CBL

Bradenhead Pressure Action Threshold 765 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 07/10/2025

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	2,450	30	0	2,450

Details of work:

Pump 10 bbls (30sx) 15.6 ppg Type I-II down 1.90" parasite string to permanently seal it off.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
WASATCH	2,388	2,634	NO	NO	
WASATCH G	4,388	5,122	NO	NO	
FORT UNION	4,598	5,383	NO	NO	
OHIO CREEK	5,922	6,991	NO	NO	
WILLIAMS FORK	6,110	7,192	NO	NO	
CAMEO	8,360	9,455	NO	NO	
CAMEO COAL	8,758	9,853	NO	NO	
ROLLINS	8,773	9,868	NO	NO	

Operator Comments:

TPZ is as drilled. Alternative Logging Program - No open-hole logs were run in this well. (RES in API 045-24520, 045-24533, 045-24527)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lisa Click

Title: Regulatory Consultant

Date: \_\_\_\_\_

Email: lclick@laramie-energy.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
404317614	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404481424	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
404317584	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404317586	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404317589	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404317592	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404479575	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404481436	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	The as drilled survey appears to be incorrect.	12/22/2025

Total: 1 comment(s)